April 2026 – Third Party Independent Audit
Durham York Energy Centre

Operations Phase Audit – 2025

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Audit Site Walkthrough
April 7, 2026

Audit Completion
April 29, 2026

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NOTICE TO READER

This report summarizes the results of the 2025 Operations Audit of the Durham York Energy Centre undertaken by Malroz Engineering Inc. Audit work was undertaken during the month of April 2026, following completion of annual reporting by Reworld and the Regional municipalities of Durham and York (the Regions). Key audit dates are noted on the signed title page of this Audit Report.

Malroz was retained by the Regions to perform this audit. The data evaluations reported herein were completed in a manner which is consistent with the level of care and skill normally exercised by other members of the engineering and geoscience professions currently practising under similar conditions, subject to the time, financial, and physical constraints applicable to these services.

The findings reported in this document are based on the tasks completed by Malroz. Professional judgement, experience with similar work, and available data collected within the scope of work form the basis for this report. Malroz has prepared this report using information understood to be factual and correct. This undertaking cannot be relied upon to detect information or facts that were inaccurate, concealed, or not fully disclosed at the time of our work beyond what is reported herein. No guarantees are either expressed or implied.

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Data, tables, charts, graphs, and interpretive illustrations presented in this document can only be properly evaluated when reviewed together with the accompanying report. Reference to this report should only be made to the full, intact document.

This notice to reader is an integral part of the accompanying report and must remain with it at all times.

Respectfully Submitted,

Malroz Engineering Inc.

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APPENDICES

1.0 Introduction

The Ministry of the Environment Conservation and Parks (MECP) approved the construction of a mass burn incinerator (the Durham-York Energy Centre) in Clarington, in 2010, following the completion of an Environment Assessment Approval (EA).

The DYEC is located at 1835 Energy Drive, in the Municipality of Clarington. The 12-hectare parcel is situated north of the Courtice Water Pollution Control Plant in the Regional Municipality of Durham (see Figure 1, Appendix A).

The Durham-York Energy Centre (DYEC) is presently licensed to process up to 140,000 tonnes of post-diversion residual waste annually, and to recover metals and energy through this process. We understand that the DYEC has submitted an Environmental Compliance Approval (ECA) amendment request to the MECP that would permit the DYEC to process up to 160,000 tonnes per year; however, has not received approval for this expanded capacity at the time of reporting.

1.1 Audit Scope

Condition 16 of the Notice of Approval to Proceed with the Undertaking, granted on October 21, 2010, and passed by Order in Council on November 3, 2010, mandates that third party audits be completed. Further, the audit plan is to be approved by the Regional Director prior to implementation. Approval of the Operations Phase Audit Plan was received on October 24, 2013. The audit scope includes:

1) Confirmation that the operations at the Site are undertaken in accordance with the requirements of the EA, ECA, and regulatory requirements.
2) A review of the monitoring and testing results required by the ECA (formerly Certificate of Approval).
3) A review of any complaints received about the operation of the Facility.
4) A review of recommendations for improving the operation of the Facility received from the Advisory Committee.
5) Recommendations for any improvements to ensure that facility operations are compliant and protective of human health and safety and the environment.
6) Observations made during walkthrough of the site.

In addition to the foregoing scope items, Malroz reviewed the 2024 Operations Phase Audit, dated April 29, 2025, for items requiring follow up.

An Audit Plan for the 2025 Operations Phase Third Party Audit was submitted to the Regions on February 27, 2026 and approved on April 7, 2026, see Appendix B.

This audit report addresses the 2025 operations period and was completed, in part, during a one day site walkthrough conducted on April 7, 2026. The summary checklists used to address the requirements of the EA and ECA, with auditors' notes made during the audit site walkthrough, document review, and personnel interviews are attached in Tables C1 and C2 of Appendix C for reference.

Findings of the Durham York Energy Centre (DYEC) audit are summarized in the following sections of this audit report.

2.0 Audit Activities & Attendance

The audit activities included a site walkthrough, review of documents and data at the DYEC, on the DYEC website, and made available electronically by DYEC staff to the audit team.

The Malroz audit personnel consisted of David Carnegie, M.Sc., MBA, P.Eng (auditor), and Ryan Gillan, B.Eng. (assistant auditor).

Personnel from the owners (the Regional Municipality of Durham or Durham Region and the Regional Municipality of York or York Region), and operator/constructor (Reworld, formerly Covanta) supported audit activities. Durham Region was represented by O’Neil Wright, Polycarp Ehidiamhen, Nicia Williams and Lipika Saha, York Region was represented by Muneeb Farid, and Reworld was represented by Supreet Kaur and Nicole Victor.

2.1 Site Walkthrough

Malroz audit personnel attended the DYEC site on April 7, 2026 to complete the site walkthrough component of the audit. Prior to entering the site, Malroz personnel conducted an initial drive and walk around the perimeter of the DYEC site from approximately 0745 to 0815 hours. The weather was cloudy with periods of overcast, and the prevailing wind was from the northwest.

A walkthrough of interior and exterior areas of the facility was completed by Malroz, accompanied by owner and operator personnel. The walkthrough included a review of documentation in the Scale House and Operations Centre (see Figure 2). Photo documentation collected during the site walkthrough is included in Appendix D. Summary notes collected during the walkthrough are provided in the audit summary checklists (Appendix C).

Supreet Kaur from Reworld led the site walkthrough, which began in the Region’s boardroom at approximately 1100 hours. The site walkthrough was divided into two portions, the interior of the facility and the exterior of the facility.

The interior portion of the site walkthrough proceeded from the administration building through the Reworld operations centre, to the control room, then followed the order of operations from receipt of waste (Tipping Building) to the separation of metals from ash (Grizzly Building).

The following locations were observed during the interior portion of the walkthrough:

- The Control Room and the operating system;
- The Tipping Building, Tipping Floor, and Refuse Pit;
- The Feed Stoker Room;
- The Turbine Hall;
- Reverse Osmosis Area;
- The Grizzly Building; and
- The Air pollution control (APC) system and AMESA systems.

The exterior portion of the site walkthrough commenced at approximately 1300 hours. The following locations were observed during the exterior portion of the walkthrough:

- The eastern and western storm water management ponds, associated monitoring wells, and spill kits;
- The Scale House;
- The ammonia tank and associated secondary containment;
- The Pozzolan and cement silos;
- An above ground storage tank (AST) containing diesel fuel;
- The Residue Building;
- A diesel generator;
- Compressed gas cylinder storage;
- Signage at the entrance to the site, near the Scale House, outside of the Tipping Building, and various road signs; and
- Trees and fencing along the perimeter of the site.

Multiple operators in the Control Room were interviewed regarding the process for waste sorting and other job functions. Staff were interviewed regarding training and availability of SOPs. Hard copies of the SOPs were available within the Control Room and it was explained that all SOPs are available digitally on the Reworld GFiLearn server. Reworld staff demonstrated the procedure for accessing the digital SOPs. The CEM and AMESA systems were observed to be in working order with one CO_2 calibration alarm observed on the Control Room digital display for boiler #1. Reworld staff explained that this alarm was due to the startup of the boiler. No other active alarms were observed in the Control Room.

At the conclusion of the site walkthrough, a wrap up discussion was held with the personnel attending the audit to review general observations and comments of the audit team.

Findings from the site walkthrough are presented in Section 3.2, Table 2.

2.2 Documents Review

Approval and operations documentation was reviewed during the April 7, 2026 site walkthrough, prior to the site walkthrough, and remotely during the weeks following the site walkthrough (see Appendix C for Summary Audit Checklists). Document review included:

- review of the monitoring and testing results, and associated reporting, required by the ECA (formerly Certificate of Approval) and EA;
- review of any complaints received about the operation of the Facility; and
- review of recommendations for improving the operation of the Facility received from the Energy from Waste Advisory Committee (EFWAC).

Onsite documents were reviewed within the Region Boardroom, the Control Room, and the Scale House. Documents available through the Reworld GFiLearn digital library were also reviewed on-site. Personnel from the Region and Reworld participated in the document review to facilitate production of documents requested by the auditors.

During the review, documents listed on the checklist were identified as available on the website, available through the shared drive provided by the Regions and Reworld, or maintained on site.

2.2.1 ECA and EA Associated Reporting

The ECA and EA list documents which are required to be maintained on the DYEC website (http://www.durhamyorkwaste.ca). A summary of these documents is provided in the web document checklist (see Appendix E).

Findings from the document review are presented in Section 3.3, Table 3.

2.2.2 Complaints

Individual complaints were available online through the DYEC website – 2 complaints were logged during the 2025 Operations audit period.

The complaints were received through email and telephone and were summarized as follows:

- A phone call received on September 8, 2025, reportedly related to observation of a burning plastic odour near the intersection of Highway 401 and Liberty Street in Bowmanville. DYEC staff confirmed no waste processing activities were occurring as the boilers were offline due to a scheduled maintenance shutdown occurring from September 1 to September 14, furthermore, it was determined that the facility was located downwind at the time of the complaint. Based upon this information, it was concluded that the odour was unlikely to be associated with DYEC operations. Further discussion regarding this complaint is provided in Section 6 and Appendix 3 of the 2025 Odour Management and Mitigation Monitoring Report (covering DYEC operations encompassing November 1, 2024, to October 31, 2025).

- An email was received on December 15, 2025, regarding the proposed facility throughput increase to 160,000 tonnes and related concerns regarding ambient air quality after consumer-grade air quality sensor data was reportedly shared on social media. DYEC staff noted that the facility continuous emission monitoring system was operational and did not report spikes or unusual readings during the period in question and the DYEC was operating within permit limits. Furthermore, the ambient air monitoring station data upwind and downwind of the DYEC were reviewed and no alarms were triggered for pollutants or particulate matter.

Based upon our review of the complaint logs for the foregoing items, no further action was required by the DYEC staff.

2.2.3 Energy from Waste Advisory Committee Meetings

The Energy from Waste Advisory committee agenda for the June 27, 2025 meeting (Meeting #22) was available and reviewed. DYEC staff explained that the minutes for this meeting would be made available following approval at the next committee meeting.

During the June 27, 2025 meeting, the DYEC responded to questions posed by the committee regarding the 2024 Annual Compliance Report. The following updates were scheduled to be discussed:

- Automated Cart Pilot
- Multi-residential Organics Program

No further updates were scheduled to be discussed and the next meeting was set for June 26, 2026.

2.3 Personnel Interviews

In keeping with previous audits, personnel interviews were conducted during the document review, site walkthrough, and audit wrap-up meeting.

Facility personnel were interviewed about operating procedures and observations. Interviews included requests for further information and/or clarifications during the document reviews and site walkthrough. Interviews included cross-referencing information between the Regions’ and Reworld’s offices for consistency.

Findings from the personnel interviews are presented in Section 3.4.

3.0 Findings and Recommendations

Section 16 of the Notice of Approval to Proceed with the Undertaking dated October 21, 2010, and passed by Order of Council on November 3, 2010, mandates that third party audits be completed annually. This audit reports on the 2025 Operations Period.

The audit comprised three parts: document review, site walkthrough, and interviews. The components of this audit were completed during March and April, 2026.

3.1 Previous Audit Findings

Audit findings identified as “open” in the 2024 Operations Audit are summarized in Table 1, an update on the status at the time of the 2025 audit is also provided.

Table 1: Previous Audit Findings

Item #	2024 Operations Audit Findings	2025 Operations Audit Status
1	ECA 8(15) – requires visual screening in accordance with documentation in “Schedule A”. Although the visual screening is in place, sign off for landscaping remains outstanding from the Municipality of Clarington because some of the trees have not remained viable for the minimum required time period. Records and interviews with DYEC staff indicate 406 trees were planted by Trees for Life in 2024. These trees were observed during the site walkthrough. At the time of the 2024 operations audit, Clarington has not signed off on the landscaping plan implementation.	Clarington has signed off on the landscaping plan implementation based on email correspondence dated May 29, 2025, between DYEC and Clarington staff. Trees were observed during the site walkthrough (see photo 4). **This finding is closed.**
2	ECA 8(12) The Owner shall: (a) take all practical steps to prevent the escape of litter from the Site; (b) pick up litter around the Site on a daily basis, or more frequently if necessary; and (c) if necessary, erect litter fences around the areas causing a litter problem. Windblown litter was observed within the Site grounds and along the perimeter fencing during the site walkthrough. It was not clear whether the source of the litter was the DYEC or surrounding properties. Potential illegal dumping was observed along the gatehouse access road – within the section that is publicly accessible.	Windblown litter was observed within the Site grounds during the site walkthrough (see photo 7); it is not clear whether the source of the litter was the DYEC or contractor operations. However, it appeared that the amount of litter observed had decreased compared to the 2024 operations audit. DYEC staff noted that monthly “Power Hour” litter collection walkthroughs have resumed. Continue to implement the following processes and procedures to reduce the visible accumulation of litter: • Regular housekeeping to collect windblown litter. • The Outside Environmental Checklist completed daily includes a section to evaluate for the presence of “Odour/ Dust/ Litter” around the Site. • The Equipment Operator Daily Rounds includes a section for cleaning up litter observed outside the east and west Tipping Floor bay doors. • Monthly “Power Hour” walkthroughs where Reworld Staff collect windblown litter. **This finding remains open.**

Item #	2024 Operations Audit Findings	2025 Operations Audit Status
3	Housekeeping items such as debris and other materials/tools were observed within the ammonia tank secondary containment and near the ammonia tank walkways.	Debris and other materials were observed within the ammonia tank secondary containment during the site walkthrough (see photos 8-9). We recommend that the Outside Environmental Checklist include a section for noting debris clean-up within the ammonia secondary containment (e.g. a checkbox and a timestamp) similar to the Equipment Operator Daily Rounds checklist, to document when debris is removed. **This finding remains open.**
4	Contractor waste and materials were observed stored outside near the wastewater settling basin.	Contractor waste and materials from a recent outage were observed outside near the wastewater settling basin (see photos 11 and 13). We recommend that materials are stored in an orderly manner and that waste material is contained and disposed of in a timely manner. **This finding remains open.**
5	Compressed air cylinders were observed stored outside of protective storage cages near the Grizzly Building. Reworld staff reported that the cylinders are related to contactor activities during the recent outage.	Compressed gas cylinders were observed to be secured in protective cages when not in use (see photo 12). **This finding is closed.**
6	The door to Pozzolan silo was observed to be open.	The door to Pozzolan silo was observed to be closed (see photo 16). **This finding is closed.**
7	Miscellaneous items (e.g. an empty wooden skid) were observed in a walkway within the Boiler Building.	We observed a reduction in miscellaneous items stacked beneath process equipment and within walkways. Continue to make efforts to ensure that equipment and materials are stored in an orderly manner and do not pose a tripping hazard or limit access to operational equipment in the event that maintenance is required, or a spill occurs. **This finding is closed.**

Item #	2024 Operations Audit Findings	2025 Operations Audit Status
8	ECA 8(2) The Owner shall ensure that the entrance and exit doors into the Tipping Building, the Residue Building and the Grizzly Building are kept closed at all times except to permit the entry or exit of the respective waste transport vehicles and waste handling equipment into and out of these Buildings. ECA 8(3) The Owner shall ensure that, at all times, the air from the Tipping Building, the Residue Building, the Grizzly Building and from the Equipment is exhausted through an appropriate and fully functional APC Equipment approved by this Certificate Door #136 found ajar and appeared damaged in the Grizzly Building.	Door #136 in the Grizzly Building was observed closed, however, appeared to remain damaged (e.g. would not latch) during the site walkthrough (see photo 17). We recommend that doors to restricted areas are kept closed and functional. **This finding remains open.**
9	ECA 3(7) The Owner shall ensure that access to the Site, with the exception of the area designated as a Public Information Centre, is regulated and that no unauthorized persons are permitted at the Site without the Trained Personnel escort. Scale House personnel reported that drivers of vehicles not containing waste (e.g. couriers, deliveries of process materials) frequently drive past the Scale House without stopping to sign in.	Scale House personnel continue to report that drivers of vehicles not containing waste (e.g. couriers, deliveries of process materials) frequently drive past the Scale House without stopping to sign in during operating hours. The fence and gate providing access to the Scale House laneway is reportedly closed and secured during non-operating hours. Although we understand that the delivery drivers are generally recognized and repeatedly visit the facility, consideration should be given to the procedure for receiving deliveries and sign in and sign out procedures to provide greater control over access to the Site. We observed increased control of the Site during the site walkthrough as the Scale House and Control Room staff open/close the gate as vehicles approach and leave the Site. Additionally, DYEC staff met with the Regions' sign shop to develop and implement additional Site traffic signage to further enhance site entrance/exit controls. **This finding remains open.**

Item #	2024 Operations Audit Findings	2025 Operations Audit Status
10	ECA 3(1) Prior to receipt of Waste at the Site, the Owner shall ensure that a sign is posted at the entrance to the Site. The sign shall be visible from the main road leading to the Site. The following information shall be included on the sign: (a) name of the Owner; (b) this Certificate number; (c) hours during which the Site is open; (d) waste types that are approved to be accepted at the Site; (e) Owner's telephone number to which complaints may be directed; (f) Owner's twenty-four hour emergency telephone number (if different from above); (g) a warning against unauthorized access; and (h) a warning against dumping at the Site. Vegetation in the garden was observed to be partially obstructing the south side of the signage posted near the Visitor Centre parking.	Vegetation in the garden was observed to be partially obstructing the south side of the signage posted near the Visitor Centre parking (see photo 3). We recommend trimming and maintaining the vegetation to ensure that the vegetation is not obscuring the text on the sign. **This finding remains open.**
11	Ruts from vehicles and related ponding of water were observed within landscaped areas.	Ruts from vehicles and related ponding of water were observed during the site walkthrough within landscaped areas (see photos 18-19). DYEC staff reported that during scheduled outages, there is insufficient parking areas for contractor vehicles. As a best practice, vehicles should be kept off landscaped areas, and areas of rutting should be repaired for housekeeping purposes and to ensure that site runoff and infiltration are performing as intended. **This finding remains open.**
12	Contractors were observed to be parking on landscaped (grass) surfaces.	Contractors were not observed to be parked on landscaped surfaces during the site walkthrough. **This finding is closed.**

Item #	2024 Operations Audit Findings	2025 Operations Audit Status
13	ECA 8(2) The Owner shall ensure that the entrance and exit doors into the Tipping Building, the Residue Building and the Grizzly Building are kept closed at all times except to permit the entry or exit of the respective waste transport vehicles and waste handling equipment into and out of these Buildings ECA 8(3) The Owner shall ensure that, at all times, the air from the Tipping Building, the Residue Building, the Grizzly Building and from the Equipment is exhausted through an appropriate and fully functional APC Equipment approved by this Certificate. Entrance/exit person doors were observed to be ajar in the Residue Building and Tipping Floor.	The eastern person door to the Tipping floor was observed to be ajar (see photo 14). Residue Building doors were observed to be closed during the site walkthrough. We recommend that doors to restricted areas are kept closed and functional. **This finding remains open.**
14	Scale House personnel were observed to be parked in cross hatched areas near the Scale House.	Scale House personnel were observed to be parked in cross hatched areas near the Scale House during the site walkthrough (see photos 20-21). The traffic flow did not appear to be affected by the parked vehicles during the site walkthrough, however, as a best practice we recommend that DYEC staff park in approved areas to ensure that signage is not obstructed. **This finding remains open.**
15	Compressed air cylinders were observed stored outside without a protective storage cage near the Turbine Hall.	These compressed air cylinders were observed stored outside without a protective storage cage near the Turbine Hall during the site walkthrough (see photo 27). We recommend that compressed gas cylinders are secured in protective cages when not in use, or appropriately disposed of if no longer serviceable. **This finding remains open.**

16	A “no parking fire route” sign north of the Tipping Building was observed to be knocked over during the site walkthrough.	This sign was observed to be knocked over during the site walkthrough (see photo 22). As a best practice, we recommend that signage be maintained to serve its intended purpose. **This finding remains open.**
17	ECA 3(6) The Owner shall ensure that the Site is fenced in and that all entrances are secured by lockable gates to restrict access only to authorized personnel when the Site is not open. ECA 3(7) The Owner shall ensure that access to the Site, with the exception of the area designated as a Public Information Centre, is regulated and that no unauthorized persons are permitted at the Site without the Trained Personnel escort. The pedestrian gate latch near the Visitor Centre was observed to be propped open with rocks, preventing the gate from latching and locking.	No rocks were observed within the gate latch during the site walkthrough, however the latch still was not operating as intended (i.e. not locking once closed, see photo 23). Reworld staff noted that the gate latch was scheduled to be repaired. Ensure that gates are lockable and are locked when the facility is closed to ensure that only authorized personnel have access to the Site and to ensure that access during open hours remains well regulated. **This finding remains open.**
18	A water leak was observed and was leaking onto the floor within the Boiler Building.	This water leak was not observed during the site walkthrough. Continue to ensure that when water leaks occur, that they are contained and corrective maintenance is undertaken. **This finding is closed.**
19	Miscellaneous items (e.g. plastic water bottles, bolts, hoses etc.) scattered around the Boiler building.	We observed a reduction in miscellaneous items (e.g. plastic water bottles, bolts, hoses etc.) within the Boiler building. Continue to make efforts to ensure equipment and materials are stored in an orderly manner and do not pose a tripping hazard or limit access to operational equipment in the event that maintenance is required or a spill occurs. Ensure that waste material is collected and placed in designated bins, and disposed of appropriately. **This finding is closed.**

20	A cordoned off area was observed within the Boiler Building and contained a bin full of ash-water slurry. This mixture was also observed on the floor and in the drainage trench. Reworld staff explained that this observation was related to recent scheduled Site outage maintenance and that it was in the process of being cleaned-up.	A different cordoned off area was observed under one of the boilers during the site walkthrough (see photo 24). DYEC explained riddlings were escaping due to a damaged bar. The riddlings appeared to be mixed with water on the floor and in the drainage trench. DYEC reported that the issue was being worked on. Ensure that equipment is maintained to perform as intended and that waste is collected and disposed of appropriately in a timely manner. **This finding remains open.**
21	ECA 7(2) The Owner shall select, test and install appropriate CEM Systems and continuous recording devices in accordance with the requirements outlined in the attached Schedule "F" to conduct and maintain a program to continuously monitor, as a minimum, the following parameters prior to commencement of operation of the Boilers: (a) the temperature at one (1) second downstream of the combustion zone of each Boiler where most of the combustion has been completed and the combustion temperature is fully developed; (b) the inlet temperature of the gases into each baghouse of the APC Equipment of each Boiler; (c) the concentration of carbon monoxide, oxygen and organic matter (as methane) in the Undiluted Gases leaving the combustion zone via the economizer outlet of each Boiler; (d) the opacity and moisture content of the flue gas and the concentration of oxygen, nitrogen oxides, sulphur dioxide, hydrogen chloride, hydrogen fluoride and ammonia in the Undiluted Gases leaving the baghouse of the APC Equipment of each Boiler. Schedule “F” states that the monitor for each parameter shall be operated and maintained so that accurate data is obtained during a minimum of 95 percent of the time for each calendar quarter.	The 2025 Annual Operations Report states that the analyzer availability target (95%) was met during each quarter, within each boiler. **This finding is closed.**

Section 5.2 of the 2024 Annual Operations Report states that the quarter 1 analyzer availability target (95%) was not met for three parameters (SO_2, NO_x and THC) on boiler 1 due to operational issues.

The analyzer availability target was met or exceeded during quarters 2 through 4.

3.2 Current Audit Findings – Site Walkthrough

There were no areas of non-compliance identified during the site walkthrough for the 2025 audit. Five (5) opportunities for improvement were identified and are summarized in Table 2 based on the interior portion of the walkthrough. New opportunities for improvement were not observed during the exterior portion of the walkthrough.

Table 2: Current Audit Findings – Site Walkthrough

Item #	2025 Operations Audit Findings	Requirement	Recommendation
		Interior – Site Walkthrough	
1	Riddlings were observed under an inferred damaged conveyor in the Grizzly Building (see photos 25-26).	Good practice	Ensure equipment is operating as intended. Ensure that any material from the treatment process is collected and placed in the designated area and disposed of appropriately.
2	Compressed air cylinders were observed stored on dollies within the Boiler Building (see photo 28).	Good practice	We recommend that compressed gas cylinders are secured in protective cages when not in use.
3	An interior rubber curtain observed at the base of a combustion chamber in the Boiler Building was not completely affixed to its intended operating position. (see photo 29).	Good practice	Based on discussion with maintenance personnel we understand that a workorder has been issued for this issue and corrective maintenance is scheduled.

Item #	2025 Operations Audit Findings	Requirement	Recommendation
4	Pails of grease were observed outside the maintenance room without secondary containment (see photo 30).	Good practice	Generally, the storage of drums and pails included secondary containment elsewhere within the facility. Ensure that pails and drums continue to be stored on secondary containment with sufficient capacity as outlined by the MECP and where possible limit stacking of pails to reduce the risk of tips and spills. See Section 3.0 in the MECP Guidelines for environmental protection measures at chemical and waste storage facilities. https://www.ontario.ca/page/guidelines-environmental-protection-measures-chemical-and-waste-storage-facilities
		Exterior – Site Walkthrough	
5	An upper storey Boiler Room door was observed to be ajar (see photo 31).	Good practice	Although the upper storey Boiler Room door is not one of the doors that are outlined in the ECA that are required to be closed, and there is no ground level access to the door, efforts should be made to ensure that doors related to process areas are kept closed and functional.

3.3 Current Audit Findings – Document Review

One non-compliance was identified during the document review and is summarized in Table 3.

Table 3: Current Audit Findings – Document Review

Item #	2025 Operations Audit Findings	Requirement	Recommendation
1	DYEC record of complaint (dated September 8, 2025) was submitted to the MECP on November 6, 2025, and the record of complaint was closed on November 26, 2025 following the quarterly meeting between the Region, Reworld and the MECP. The caller reported detecting a burning plastic smell near the intersection of Highway 401 and Liberty Street in Bowmanville. DYEC personnel investigated and determined the complaint was not related to the DYEC as the facility was in outage for a scheduled maintenance shutdown (i.e. boilers not online). The facility was also determined to be located downwind from the complainant's location at the time of the complaint. The complaint was not reported to the MECP immediately upon recording the complaint due to new staff responding to the complaint. The DYEC did not submit a report summarizing the outcome of the investigation of the complaint within 3 business days of the completion of the investigation.	ECA 10(2) If at any time, the Owner or the Ministry receives a complaint or the Owner or the Provincial Officer detects an emission of odour or any contaminant, (Emission Event), from the Site, in addition to the requirements set out in the EA approval, the Owner shall record all relevant information in the computerized tracking system and shall respond to the complaint/Emission Event according to the following procedure: Step 1: Record of Complaint/Emission Event ECA 10 (2)(a) (i) The Owner shall record each complaint/Emission Event and each record shall include the following: (A) name, address and the telephone number of the complainant, if known; (B) time and date of the complaint/Emission Event; (C) details of the complaint; and (ii) After the complaint/Emission Event has been recorded in the tracking system, the Owner shall immediately report to the District Manager by phone or e-mail during office hours and to the Ministry's Spills Actions Centre at 1-800-268-6060 after office hours on the receipt of the complaint or occurrence of the Emission Event. Step 2: Investigation and Handling of Complaint/Emission Event ECA 10(2)(b) The Owner shall immediately initiate investigation of the	Based on discussion with DYEC and Reworld staff, the complaint was investigated and the complainant was responded to in a timely manner. The complaint was investigated by Region staff and determined to be unrelated to DYEC operations based on meteorological data (wind speed/direction), location of the complaint, and facility operations that day. Region staff also investigated the neighbourhood the complaint originated from and found no evidence of a burning odour. The MECP was notified of the complaint on November 6, 2025, and no action was reportedly requested by the MECP. Continue to implement staff training and monitor complaint email and phone lines to ensure prompt responses to any complainant. If a complaint related to a potential/actual emission is received, the Region and Reworld are to report it to the MECP as

Item #	2025 Operations Audit Findings	Requirement	Recommendation
		complaint/Emission Event. As a minimum, the investigation shall include the following: (i) determination of the activities being undertaken at the Site at the time of the complaint/Emission Event; (ii) meteorological conditions including, but not limited to the ambient temperature, approximate wind speed and its direction. (iii) determination if the complaint is attributed to activities being undertaken at the Site and if so, the possible cause(s) of the complaint/Emission Event; and (iv) determination of the remedial action(s) to address the cause(s) of the Complaint/Emission Event, and the schedule for the implementation of the necessary remedial action(s). ECA 10(2)(c) The Owner shall respond to the complainant, if known, and the response shall include the results of the investigation of the Complaint, the action(s) taken or planned to be taken to address the cause(s) of the Complaint, and if any follow-up response(s) will be provided. (d) Upon completed investigation of the Complaint/Emission event, the Owner shall, within three (3) business days, submit a report to the District Manager on the Complaint, on the action(s) taken or planned to be taken to address the cause(s) of the Complaint and on all proposed action(s) to prevent recurrence of the Complaint/Emission Event in the future.	outlined in Section 10 of the ECA "Complaints/Odour-Contaminant Emissions Response Procedure".

3.4 Current Audit Findings – Personnel Interviews

Consistent with the previous audits completed by Malroz, the facility team including the owners' personnel, and operator, appear to maintain a good collaborative working relationship. Each team member appeared to be well informed of Site activities and kept other members of the team up to date on an ongoing basis. The auditors noted that this ongoing communication between the parties includes regular meetings.

Facility staff reported that no concerns had been identified to them by the MECP during their quarterly meetings in 2025. Facility staff noted that 2 complaints were received in 2025, as reported in the 2025 Annual Operations Report. The complaint protocol is posted on the DYEC websites and consistent with the protocol, complaints (and associated actions and outcomes) are logged and displayed on the DYEC website and are reported to the MECP.

It is our understanding that based on discussion with staff and through review of the complaints log that a complaint related to a "burning plastic" odour, was investigated by DYEC personnel, and determined not to be related to the DYEC as the facility was in outage for a scheduled maintenance shutdown (i.e. boilers not on line). The facility was also determined to be located downwind from the complainant's location at the time of the complaint. The investigation took place during the same day the complaint was received (September 8, 2025). The following day (September 9, 2025) the complainant was notified of the findings which concluded that the DYEC was not the source of the odour. Although the DYEC was concluded not to be the source of the odour complaint, Section 10 of the ECA outlines conditions related to an emission of odour or any contaminant (emission event). These conditions include the requirement to immediately notify the MECP when an emissions related complaint is received, and to submit a summary report to the MECP within three business days of the conclusion of the investigation into the complaint. The MECP was not notified of the complaint until November 6, 2025.

Through discussions with DYEC staff, we understand that a new staff member responded to the complaint and was not familiar with the need to notify the MECP. Once more experienced members of the DYEC staff were made aware of the complaint, the MECP was notified and a formal complaint report was submitted. Discussions with DYEC staff indicate that the MECP was satisfied with the investigation into the complaint, and no additional control measures were necessary.

A second complaint was received through the Municipality of Clarington, which forwarded the complaint to DYEC staff by email (December 15, 2025). The complaint concerned the proposed expansion of facility throughput from 140,000 tonnes to 160,000 tonnes and related concerns regarding ambient air quality after consumer-grade air quality sensor data was reportedly shared on social media. Based upon our interviews with DYEC staff, we understand that in conformance with Section 10 of the ECA, the MECP was notified immediately following receipt of this complaint. DYEC staff noted that the facility continuous emission monitoring system was operational and did not report spikes or unusual readings during the period in question and the DYEC was operating within permit limits. Furthermore, the ambient air monitoring station data upwind and downwind of the DYEC were reviewed and no alarms were triggered for pollutants or particulate matter. The complainant received an email on December 18, 2025 summarizing the results of the investigation. This response was submitted to the MECP on December 19, 2025 as a reporting of the conclusion of the complaint investigation. It is our understanding that the MECP was satisfied with the investigation into the complaint, and no additional control measures were necessary.

4.0 Conclusions

In the opinion of the auditors, operations at the Facility during the 2025 period were undertaken in substantial accordance with the requirements of the EA, and the ECA (formerly called a Certificate of Approval), and regulatory requirements.

Appendix A
Figures

Legend

approximate site boundary

R0	2026-04-27	issued in final	ZL	RG
Rev	Date	Description	By	Chkd

Site Location Plan

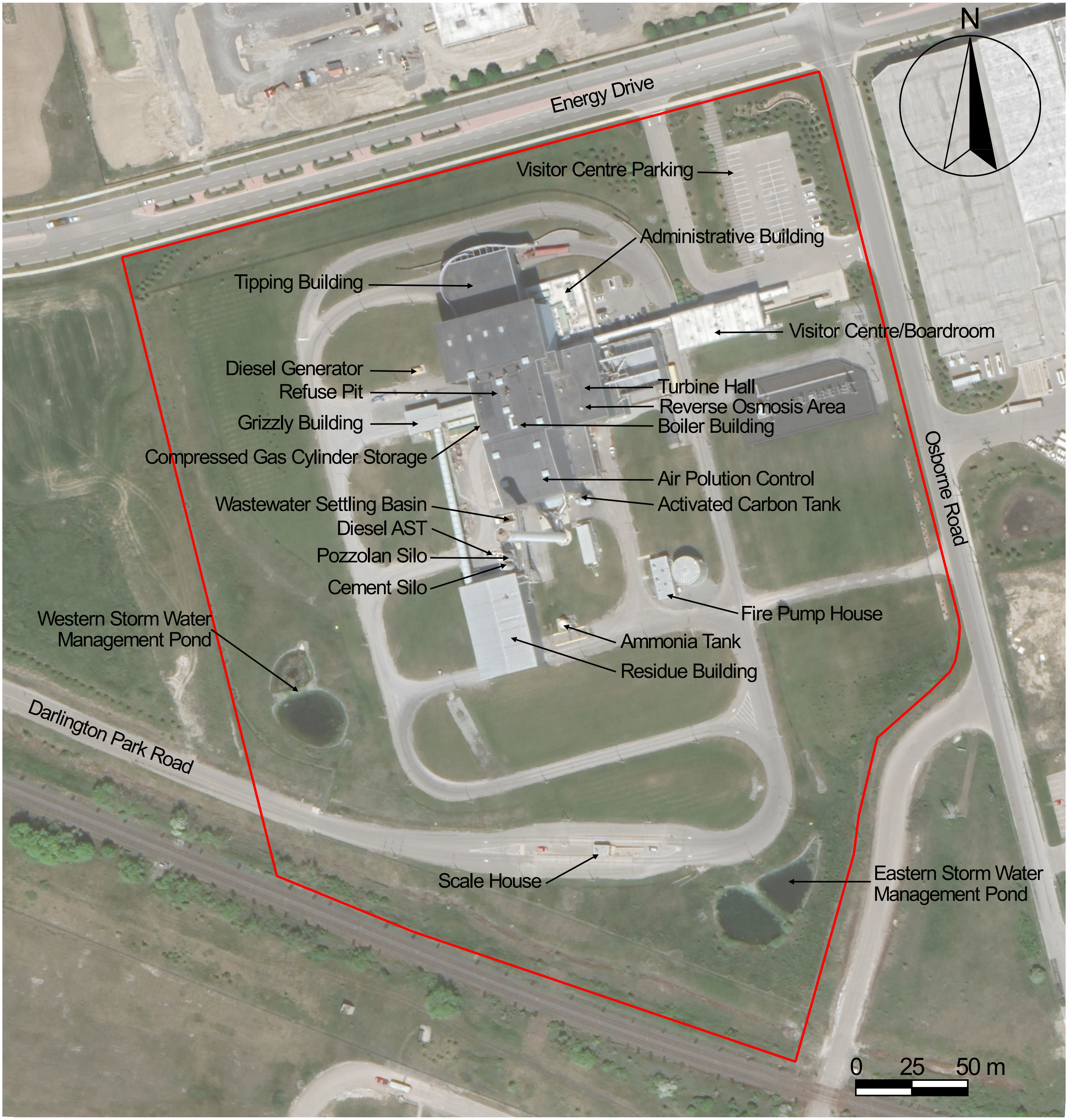
Durhan York Energy Centre
Operation Phase Audit - 2025
Clarington, Ontario

File: 795-126.00

Figure 1

MALROZ

Data Sources:Figure based on Malroz field observations, Bing Aerial and Google Earth imagery.



Legend

approximate site boundary

R0	2026-04-27	issued in final	ZL	RG
Rev	Date	Description	By	Chkd

Site Plan

Durhan York Energy Centre
Operation Phase Audit - 2025
Clarington, Ontario

File: 795-126.00

Figure 2

MALROZ

Data Sources:Figure based on Malroz field observations and ESRI Satellite imagery.

Appendix B
Audit Plan

MALROZ
ENGINEERING INCORPORATED

308 Wellington Street
Kingston, ON K7K 7A8
Canada

613-548-3446
www.malroz.com

submitted via email (nicia.williams@durham.ca)

February 27, 2026
File: 795-125.00

Nicia Williams, M.E.Sc, P.Eng
Project Manager, Waste Management Services
Durham York Energy Centre
The Regional Municipality of Durham
605 Rossland Road East
Whitby, ON L1N 6A3

Subject: Audit Plan, 2025 Operations Phase,
Durham York Energy Centre, Clarington, Ontario

Dear Ms. Williams:

Malroz Engineering Incorporated (Malroz) is pleased to offer this Audit Plan for Independent Third-Party Auditing of the Durham York Energy Centre (DYEC) to The Regional Municipality of Durham for the 2025 Operations Phase. We have developed this plan as outlined in your letter dated December 4, 2023 and our proposal dated February 9, 2024.

We understand that Third-party audits are required annually to satisfy Condition 16 of the Environmental Assessment Notice of Approval (EA), Condition 15(2) of the Environmental Compliance Approval (ECA), as well as applicable regulatory criteria.

1.0 Audit Scope and Methodology

The audit will include a review of documentation, site interviews and a site walkthrough of the facility by Malroz personnel to observe operations, environmental controls, and mitigation measures. Malroz will compare the results of the audit against the requirements outlined in the EA and ECA for the facility.

The following tasks will be completed in accordance with the Audit Terms of Reference and the Audit Scope from the Operations Phase Audit Plan (2020):

1. Attend a teleconference in advance of the site visit to discuss current screening protocols and safety requirements;
2. Prepare an audit plan for approval in advance of the audit (this document);
3. Confirm that the operations at the Site are undertaken in accordance with the requirements of the EA Approval, ECA, and regulatory requirements; and review operations used in connection with the undertaking;
4. Review the monitoring and testing results required by the ECA;

5. Review any complaints received about the operation of the DYEC;
6. Review recommendations for improving the operation of the DYEC received from the Advisory Committee;
7. Review records required to be kept by the EA Notice of Approval or under any other ministry approvals for the undertaking;
8. Undertake a legislative review to determine the relevant legislation which may be applicable to DYEC operations for MECP and ISO compliance each year, including but not limited to the suggested list of legislation included in the email package;
9. Attend an on-site meeting each year and facility tour for internal and external site audits and make observations during the walkthrough of the site;
10. Observe and make recommendations for improvements (where applicable) to ensure that facility operations are compliant and protective of human health and safety and the environment;
11. Attend an audit debrief after the site audit completion to discuss the findings;
12. Prepare an audit report of the findings through the document review, legislative review, and on-site audit and complete it no later than April 25 prior to the April 30 Third-Party Audit report MECP submission deadline; and
13. Prepare and provide written responses or Report Addendums as required should the MECP have questions or concerns about the submitted report.

2.0 Audit Teams

The Malroz audit team will be comprised of the following members:

Name	Position	Role
David Carnegie	Project Manager	Lead Auditor
Ryan Gillan	Project Scientist	Auditor

The Region of Durham has provided the following list of staff who comprise the DYEC audit team:

Organization	Name	Position
Region of Durham	Nicia Williams	Project Manager, Waste Management Services
Region of Durham	O’Neil Wright	Works Technician 4, Lead
Region of Durham	Polycarp Ehidiamhen	Works Technician 3
Reworld	Supreet Kaur	Environmental Manager

3.0 Schedule of Audit Activities

The following schedule is based on the requirements outlined in the Audit Scope from the Operations Phase Audit Plan (2020) which states that the independent operations audit must be completed prior to April 30th of each year.

Activity	Date
Submission of Audit Plan to DYEC	February 27, 2026
Approval of Final Audit Plan	March 28, 2026
On Site Audit	April 7-8, 2026
Draft Report Submission to DYEC	April 21, 2026
Address Comments from DYEC	April 24, 2026
Submit Final Report and Invoicing	April 29, 2026

Elements of the audit will be completed offsite (e.g. review of documents that are provided digitally and/or available on the DYEC website). Select documents will be reviewed before the audit to facilitate audit preparation and planning, and after the on-site audit activities to confirm compliance with the EA and ECA requirements.

4.0 Schedule of On-Site Audit Activities

The following schedule was provided to the DYEC via email on January 27, 2026, and may be adjusted depending on the results of the audit. It should be noted that April 8, 2026, has been included as a contingency should a second day on-site be required.

April 7, 2026:

Time	Task
0830-0930	Audit site kickoff meeting & team introductions
0930-1200	Site tour
1200-1230	Lunch
1230-1300	Post site tour review
1300-1500	Document review & interviews
1500-1530	Contingency for: additional site observation, document review & interviews
1530-1600	Review of previous audit findings and related corrective actions/ auditor preparation for closing meeting
1600-1630	Audit site visit closeout meeting & preliminary summary of findings (or interim closeout if second day is required)

April 8, 2026:

Time	Task
0830-1200	Site tour (areas that require additional attention)
1200-1230	Lunch
1230-1530	Contingency for additional site observation, document review & interviews
1530-1600	Auditor preparation for closing meeting
1600-1630	Audit site visit closeout meeting & preliminary summary of findings

5.0 Closing

Please indicate your approval to proceed with the Audit Plan by returning one signed copy of this document to our office.

Please contact the undersigned if you have any questions, or concerns with respect to this document, or our approach to the work.

Yours truly,

MALROZ ENGINEERING INC.

per: David Carnegie, P.Eng.
Project Manager

DYEC Authorization to Proceed:

Nicia Williams

____
Signature of Signing Authority

____
Name / Title

____
Date

Appendix C
Audit Summary Checklists

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
1	**GENERAL** **Compliance** **ECA 1(1)** The Owner shall ensure compliance with all the conditions of this Certificate and shall ensure that any person authorized to carry out work on or operate any aspect of the Site, including the Works, is notified of this Certificate and the conditions herein and shall take all reasonable measures to ensure any such person complies with the same.	ECA 1 (1)	2024 Annual Report submitted March 31, 2025 to the MECP. The 2024 Annual Report Section 1.1 states that the facility operated in full compliance with the ECA, except for Q1 analyzer availability due to operational issues with boiler 1. The 2024 Annual Report states that this issue was reported to the MECP in 2024 and the remaining quarters (Q2 - Q4) met operational performance standards.	2025 Annual Report submitted March 31, 2026 to the MECP. The 2025 Annual Report Section 1.1 states that the facility operated in full compliance with the ECA.
2	**(2)** Any person authorized to carry out work on or operate any aspect of the Site shall comply with the conditions of this Certificate.	ECA 1 (2)	Refer to project agreement and see 2024 Annual Report Section 1 which states that the operations at the facility are carried out in compliance with the ECA.	Refer to project agreement and see 2025 Annual Report Section 1 which states that the operations at the facility are carried out in compliance with the ECA.
3	**Build in Accordance** **ECA 1(3)**(a) Except as otherwise provided by this Certificate, the Site shall be designed, developed, built, operated, monitored, inspected and maintained in accordance with the following applications: (i) Applications for a Certificate of Approval (Air) dated March 2, 2011, each signed by Cliff Curtis, Commissioner of Works, The Regional Municipality of Durham, by Erin Mahoney, Commissioner of Environmental Services, The Regional Municipality of York and by Matthew R. Mulcahy, Senior Vice President, Business Development, Covanta Durham York Renewable Energy Limited Partnership, and the Supporting Documentation listed in the attached Schedule "A".	ECA 1 (3)(a)(i)	No changes. (complete in 2016)	No changes. (complete in 2016)
4	**ECA 1(3)(a)(ii)** Applications for a Provisional Certificate of Approval (Waste Disposal Site) dated March 2, 2011, each signed by Cliff Curtis, Commissioner of Works, The Regional Municipality of Durham, by Erin Mahoney, Commissioner of Environmental Services, The Regional Municipality of York and by Matthew R. Mulcahy, Senior Vice President, Business Development, Covanta Durham York Renewable Energy Limited Partnership, and the Supporting Documentation listed in the attached Schedule "A".	ECA 1 (3)(a)(ii)	No changes. (complete in 2016)	No changes. (complete in 2016)
5	**ECA 1(3)(a)(iii)** Applications for a Certificate of Approval of Municipal and Private Sewage Works dated March 2, 2011, each signed by Cliff Curtis, Commissioner of Works, The Regional Municipality of Durham, by Erin Mahoney, Commissioner of Environmental Services, The Regional Municipality of York and by Matthew R. Mulcahy, Senior Vice President, Business Development, Covanta Durham York Renewable Energy Limited Partnership, and the Supporting Documentation listed in the attached Schedule "A".	ECA 1 (3)(a)(iii)	No changes. (complete in 2016)	No changes. (complete in 2016)
6	**ECA 1(3)**(b) (i) Any design optimization or modification that is inconsistent with the conceptual design set out in the Supporting Documentation in Schedule "A" shall be clearly identified, along with an explanation of the reasons for the change and submitted to the Director for approval.	ECA 1(3)(b)(i)	No changes reported by Reworld or DYEC staff.	No changes reported by Reworld or DYEC staff.
7	**ECA 1(3)(b)(ii)** If a change to the conceptual design is submitted to the Director for approval, no construction of the Site shall commence prior to the Director approving, in writing, the final conceptual design of the Site.	ECA 1(3)(b)(i)	N/A	N/A
8	**As-built Drawings ECA 1(4)(a)** Within ninety (90) days of the completion of the initial successful Source Testing program, a set of as-built drawings showing the Facility and the Works and bearing the stamp of a Professional Engineer, shall be prepared and retained at the Site. (b) These drawings shall be kept up-to-date through revisions undertaken from time to time and a copy shall be retained at the location of the Site or at the operational office of the Owner for the operational life of the Site. (c) Notwithstanding provisions of Condition 1.(4)(b), an amendment to this Certificate shall be sought for changes to the as-built drawings, requiring approval. (d) The as-built drawings shall be made available to Ministry staff upon request.	ECA 1(4)	(a) As built drawings located in the Visitor Centre small board room. (b) Facility staff noted that there were no changes made to as-builts in 2024. (c) Facility staff noted that there were no changes made to as-builts in 2024 therefore no amendments to the ECA have been sought. (d) As built drawings available in the Visitor Centre small board room and were reportedly previously transmitted to MECP (see 2016 Audit Report).	(a) As built drawings located in the Visitor Centre small board room. (b) Facility staff noted that there were no changes made to as-builts in 2025. (c) Facility staff noted that there were no changes made to as-builts in 2025 therefore no amendments to the ECA have been sought. (d) As built drawings available in the Visitor Centre small board room and were reportedly previously transmitted to MECP (see 2016 Audit Report).
9	**Interpretation ECA 1(5)** Where there is a conflict between a provision of any document, including the application referred to in this Certificate and the conditions of this Certificate, the conditions in this Certificate shall take precedence. **(6)** Where there is a conflict between the applications and a provision in any documents listed in Schedule "A", the applications shall take precedence, unless it is clear that the purpose of the document was to amend the applications and that the Ministry approved the amendment. **(7)** Where there is a conflict between any two documents listed in Schedule "A", other than the applications, the document bearing the most recent date shall take precedence. **(8)** The requirements of this Certificate are severable. If any requirement of this Certificate, or the application of any requirement of this Certificate to any circumstance, is held invalid or unenforceable, the application of such requirement to other circumstances and the remainder of this Certificate shall not be affected thereby.	ECA 1(5) ECA 1(6) ECA 1(7) ECA 1(8)	N/A, based upon discussions with Reworld and DYEC staff.	N/A, based upon discussions with Reworld and DYEC staff.
10	**Other Legal Obligations ECA 1(9)** The issuance of, and compliance with the conditions of this Certificate does not: (a) relieve any person of any obligation to comply with any provision of any applicable statute, regulation or other legal requirement; or (b) limit in any way the authority of the Ministry to require certain steps be taken or to require the Owner to furnish any further information related to compliance with this Certificate.	ECA 1(9)	The Facility's ISO 14001 Certification - last revised January 17, 2024 is maintained. Section 17.1 of the 2024 Annual Report states that there were no ISO 14001 non-conformances during the 2024 surveillance audit.	The Facility's ISO 14001 Certification - last revised January 17, 2024 is maintained. Section 17.1 of the 2025 Annual Report states that there were no ISO 14001 non-conformances during the 2025 surveillance audit.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
11	**Adverse Effects** **ECA 1(10)** The Site shall be constructed, operated and maintained in a manner which ensures the health and safety of all persons and prevents adverse effects on the natural environment or on any persons. **(11)** The Owner shall take steps to minimize and ameliorate any adverse effect on the natural environment or impairment of water quality resulting from the approved operations at the Site, including such accelerated or additional monitoring as may be necessary to determine the nature and extent of the effect or impairment. **(12)** Despite the Owner or any other person fulfilling any obligations imposed by this Certificate, the person remains responsible for any contravention of any other condition of this Certificate or any applicable statute, regulation, or other legal requirement resulting from any act or emission that caused the adverse effect to the natural environment or impairment of water quality. **(13)** If at any time odours, pests, litter, dust, noise or other such negative effects are generated at this Site and cause an adverse effect, the Owner shall take immediate appropriate remedial action that may be necessary to alleviate the adverse effect, including suspension of all waste management activities if necessary.	ECA 1(10) ECA 1(11) ECA 1(12) ECA 1(13)	(10) Observed during site walkthrough, see Article 9 and 10 of the Project Agreement. (11) No adverse effects reported. (12) Legal obligations acknowledged by DYEC Region personnel. (13) No issues with odours, pests, dust, or noise were observed during the site walkthrough. Abell Pest Control indicates there are 43 exterior stations and 23 interior stations to manage pests. During the exterior site walkthrough, wind blown litter was observed within the site grounds and along the fence line. The Equipment Operator Daily Rounds Checklist includes a section for cleaning up litter present outside the east and west Tipping Floor bay doors.	(10) Observed during site walkthrough, see Article 9 and 10 of the Project Agreement. (11) No adverse effects reported. (12) Legal obligations acknowledged by DYEC Region personnel. (13) No issues with odours, pests, dust, or noise were observed during the site walkthrough. Abell Pest Control indicates there are 66 total stations to manage pests. During the exterior site walkthrough, some wind blown litter was observed within the site grounds. The Equipment Operator Daily Rounds Checklist includes a section for cleaning up litter present outside the east and west Tipping Floor bay doors. Monthly "power hour" events by Reworld clean up wind blown litter throughout the facility.
12	**Change of Ownership** **ECA 1(14)** The Regions shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any changes: (a) the ownership of the Site; (b) the operator of the Site; (c) the address of the Regions; (d) the partners, where the Regions are or at any time become a partnership and a copy of the most recent declaration filed under the Business Names Act, R.S.O. 1990, c. B.17, as amended, shall be included in the notification; (e) the name of the corporation where the Regions are or at any time become a corporation, other than a municipal corporation, and a copy of the most current information filed under the Corporations Information Act, R.S.O. 1990, c. C.39, as amended, shall be included in the notification.	ECA 1(14)	No change of Ownership in 2024. Covanta has rebranded to Reworld, notice of rebrand was sent to MECP in May 8, 2024. The MECP acknowledged receipt of the notice. Certificate of name change was observed at facility.	No change of Ownership in 2025.
13	**ECA 1(15)** No portion of this Site shall be transferred or encumbered prior to or after closing of the Site unless the Director is notified in advance. In the event of any change in ownership of the Site, other than change to a successor municipality, the Regions shall notify the successor of and provide the successor with a copy of this Approval, and the Regions shall provide a copy of the notification to the District Manager and the Director.	ECA 1(15)	No change of Ownership in 2024.	No change of Ownership in 2025.
14	**Inspections by the Ministry** **ECA 1(16)** No person shall hinder or obstruct a Provincial Officer from carrying out any and all inspections authorized by the OWRA, the EPA, the PA, the SDWA or the NMA of any place to which this Certificate relates, and without limiting the foregoing: (a) to enter upon the premises where the approved processing is undertaken, or the location where the records required by the conditions of this Certificate are kept; (b) to have access to, inspect, and copy any records required to be kept by the conditions of this Certificate; (c) to inspect the Site, related equipment and appurtenances; (d) to inspect the practices, procedures, or operations required by the conditions of this Certificate; (e) to conduct interviews with staff, contractors, agents and assignees of the Owner; and (f) to sample and monitor for the purposes of assessing compliance with the terms and conditions of this Certificate or the EPA, the OWRA, the PA, the SDWA or the NMA.	ECA 1(16)	Based upon discussions with DYEC and Reworld staff, there were no MECP Inspection Reports issued in 2024.	Based upon discussions with DYEC and Reworld staff, there were no MECP Inspection Reports issued in 2025.
15	**Information** **ECA 1(17)** Any information requested by the Ministry, concerning the operation of the Site and its operation under this Certificate, including but not limited to any records required to be kept by this Certificate, manuals, plans, records, data, procedures and supporting documentation shall be provided to the Ministry, in a timely manner, upon request.	ECA 1(17)	Section 1.1 of the 2024 Annual Report states that the facility was operating in compliance with the ECA, except for Q1 analyzer availability and in 2024 there were no excursions to Performance Requirements as listed in Condition 6. Per discussions with Reworld personnel and DYEC there were no specific requests made by the Ministry in 2024.	Section 1.1 of the 2025 Annual Report states that the facility was operating in compliance with the ECA.
16	**ECA 1(18)** The receipt of any information by the Ministry or the failure of the Ministry to prosecute any person or to require any person to take any action, under this Certificate or under any statute, regulation or other legal requirement, in relation to the information, shall not be construed as: (a) an approval, waiver, or justification by the Ministry of any act or omission of any person that contravenes any term or condition of this Certificate or any statute, regulation or other legal requirement; or (b) acceptance by the Ministry of the information's completeness or accuracy.	ECA 1(18)	N/A	N/A
17	**ECA 1(19)** The Owner shall ensure that a copy of this Certificate, in its entirety and including all its Notices of Amendment and the Supporting Documentation listed in Schedule "A" are retained at the Site at all times.	ECA 1(19)	No change. There are 2 Emergency Environmental Compliance Approval Amendments (April 22, 2020 and December 23, 2021) and 4 Approval Amendments (August 12, 2014, October 24, 2014, February 24, 2016, and March 14, 2016) available on the DYEC website.	No change. There are 2 Emergency Environmental Compliance Approval Amendments (April 22, 2020 and December 23, 2021) and 4 Approval Amendments (August 12, 2014, October 24, 2014, February 24, 2016, and March 14, 2016) available on the DYEC website.
18	**SERVICE AREA, APPROVED WASTE TYPES, RATES and STORAGE** **ECA 2(1)** The service area for the Site is the area within the jurisdictional boundaries of The Regional Municipality of Durham and The Regional Municipality of York.	ECA 2(1)	Section 2.2 of the 2024 Annual Report states that the waste processed at the facility is obtained through curbside collection programs and Waste Management Facilities, in the Regional Municipality of Durham and York.	Section 2.2 of the 2025 Annual Report states that the waste processed at the facility is obtained through curbside collection programs and Waste Management Facilities, in the Regional Municipality of Durham and York.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
19	**ECA 2(2)** The operation of this Site is limited to: (a) receipt, temporary storage, transfer and processing, including thermal treatment, of solid non-hazardous waste remaining after Waste Diversion required by the EA Approval, limited to Waste from the following sources: (i) domestic waste and Industrial Commercial and Institutional waste from the Regions' curbside collection and/or from the Regions' waste management facilities; and (ii) waste generated on-Site through activities not relating to the handling and processing of Waste (ie. office, lunch room, etc.); (b) collection and management of the storm water run-off generated at the Site.	ECA 2(2)	(a)(i) Regional curbside program as described in 2023 Durham Region Waste Management Annual Report and 2023 York Region Annual Solid Waste Diversion Report. Interviews with DYEC personnel (e.g. scale house) confirm this. (a)(ii) Reworld staff report that waste generated on-site (e.g. office and lunch room) is processed at the DYEC facility. (b) Two storm water management ponds were observed.	(a)(i) Regional curbside program as described in 2024 Durham Region Waste Management Annual Report and 2024 York Region Annual Solid Waste Diversion Report. Interviews with DYEC personnel (e.g. scale house) confirm this. (a)(ii) Reworld staff report that waste generated on-site (e.g. office and lunch room) is processed at the DYEC facility. (b) Two storm water management ponds were observed.
20	**ECA 2(3)** The following Unacceptable Waste is prohibited from being accepted at the Site: (a) hazardous waste, as defined in the O. Reg. 347; (b) wastes which have been source-separated for the purposes of diversion;	ECA 2(3)(a) ECA 2(3)(b)	(a) Standard Operating Procedure (SOP) DYEC-REF-007 Unacceptable Waste Receiving, Handling, Storage & Disposal lists hazardous wastes that are unacceptable, defined by O. Reg. 347. (b) SOP DYEC-REF-007 describes wastes which have been source-separated for the purposes of diversion.	(a) Standard Operating Procedure (SOP) DYEC-REF-007 Unacceptable Waste Receiving, Handling, Storage & Disposal lists hazardous wastes that are unacceptable, defined by O. Reg. 347. (b) SOP DYEC-REF-007 describes wastes which have been source-separated for the purposes of diversion.
21	**ECA 2(3)** (c) international waste generated outside of Canada, but collected within the jurisdictional boundaries of The Regional Municipality of Durham and The Regional Municipality of York.	ECA 2(3)(c)	No change, see Item 18.	No change, see Item 18.
22	**ECA 2(4)** Waste Receipt Rate: (a) The maximum daily amount of Waste that is approved to be accepted at the Site shall not exceed 1,520 tonnes per day.	ECA 2(4)	Section 2.3 of the 2024 Annual Report, reports that the maximum amount of waste received in one day was 856.70 tonnes on July 2nd, 2024.	Section 2.3 of the 2025 Annual Report, reports that the maximum amount of waste received in one day was 913.02 tonnes on May 21, 2025.
23	Storage Restrictions: Solids ECA 2(5)(a) A maximum of 7,350 cubic metres shall be stored inside the Waste pit within the Tipping Building as shown in the Supporting Documentation.	ECA 2(5)(a)	Section 2.3 of the 2024 Annual Report, reports that the greatest amount of waste stored in the Waste Pit was approximately 3,041 tonnes (approximately 7327.7 m3) on October 17, 2024 (Using a MSW density = 415 kg / m3).	Section 2.3 of the 2025 Annual Report, reports that the greatest amount of waste stored in the Waste Pit was approximately 3,033 tonnes (approximately 7308.4 m3) on December 31, 2025 (Using a MSW density = 415 kg / m3).
24	ECA 2(5)(b) Rejected Waste, limited to the Bulky Unprocessable Items removed from the incoming Waste in the Tipping Building shall be stored: (i)in two (2) roll-off bins having a maximum total storage capacity of 30 cubic metres, located within the confines of the Tipping Building; and/or (ii)in the appropriate dedicated bunkers, located within the confines of the Residue Building and described in Conditions 2(5)(c), 2(5)(d) and 2(5)(d).	ECA 2(5)(b)	(i) Section 2.4.2 of the 2024 Annual Report states that there were 25 shipments of Bulky Unprocessable Items. These shipments included oversized items such as hot tubs, plastic totes and pipes. One bin was observed in the Tipping Building and appeared 1/4 full. (ii The bunkers in the Residue Building were observed to be labelled appropriately during the site walkthrough.	(i) Section 2.4.2 of the 2025 Annual Report states that there were 32 shipments of Bulky Unprocessable Items. These shipments reportedly included oversized items such as hot tubs, plastic totes and pipes. One bin was observed in the Tipping Building and appeared 3/4 full. (ii) The bunkers in the Residue Building were observed to be labelled appropriately during the site walkthrough.
25	**ECA 2(5)(b)(iii)** The Owner may use equipment used to handle the hazardous wastes to handle other wastes provided that prior to such use the equipment has been thoroughly cleaned first.	ECA 2(5)(b)	SOP DYEC-REF-004 Residue Building Loader Cleaning Revision 1, dated November 9, 2020, provides cleaning procedures for the loader used to handle hazardous wastes. During the 2024 site walkthrough, the loader was parked in the Residue Building.	SOP DYEC-REF-004 Residue Building Loader Cleaning Revision 1, dated November 9, 2020, provides cleaning procedures for the loader used to handle hazardous wastes. During the 2025 site walkthrough, the loader was parked in the Residue Building.
26	ECA 2(5)(c) A maximum of approximately 77 tonnes or 106 cubic metres of the Residual Waste, limited to the recovered ferrous metals, shall be stored in one (1) dedicated bunker, located within the confines of the Residue Building, described in the Supporting Documentation. The storage duration is limited to a maximum of seven (7) days.	ECA 2(5)(c)	See amended (2016) condition below.	See amended (2016) condition below.
26 a	** Amendment Notice No. 5 (March 14, 2016) ECA 2(5)(c) A maximum of approximately 77 tonnes or 106 cubic metres of the Residual Waste, limited to the recovered ferrous metals, shall be stored in one (1) dedicated bunker, located within the confines of the Residue Building, described in the Supporting Documentation.	Amended ECA 2(5)(c)	Section 3.3 of the 2024 Annual Report, states that the daily maximum Residual Waste Storage for ferrous metals was 74 tonnes reported in August, 2024. The ferrous metal bunker was half-full during the site walkthrough.	Section 3.3 of the 2025 Annual Report, states that the daily maximum Residual Waste Storage for ferrous metals was 74 tonnes reported in May, 2025. The ferrous metal bunker was half-full during the site walkthrough.
27	ECA 2(5)(d) A maximum of approximately 120 tonnes or 100 cubic metres of the Residual Waste, limited to the recovered non-ferrous metals, shall be stored in one (1) dedicated bunker, located within the confines of the Residue Building, described in the Supporting Documentation. The storage duration is limited to a maximum of seven (7) days.	ECA 2(5)(d)	See amended (2016) condition below.	See amended (2016) condition below.
27 a	** Amendment Notice No. 5 (March 14, 2016) removed the time limit of 7 days. (d) A maximum of approximately 120 tonnes or 100 cubic metres of the Residual Waste, limited to the recovered non-ferrous metals, shall be stored in one (1) dedicated bunker, located within the confines of the Residue Building, described in the Supporting Documentation.	Amended ECA 2(5)(d)	Section 3.3 of the 2024 Annual Report, states that the daily maximum Residual Waste Storage for non-ferrous metals was 67 tonnes reported in September, 2024.	Section 3.3 of the 2025 Annual Report, states that the daily maximum Residual Waste Storage for non-ferrous metals was 45 tonnes reported in January, 2025.
28	ECA 2(5)(e) (i) A maximum of 630 tonnes of the Residual Waste, limited to the bottom ash shall be stored in two (2) dedicated bunkers, located within the confines of the Residue Building, described in the Supporting Documentation. (ii) The storage duration of bottom ash in the bunkers is limited to a maximum of seven (7) days. (iii) Should additional storage location(s) and a longer storage duration be required during testing, a minimum of forty eight (48) hours before the storage parameters are changed from those approved in Condition 2.(5)(e)(i) and (ii), the Owner shall notify the District Manager, in writing, of the proposed changes and provide the reasons for the changes.	ECA 2(5)(e)	See amended (2016) condition below.	See amended (2016) condition below.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
28 a	** Amendment Notice No. 5 (March 14, 2016) ECA 2(5)(e) A maximum of 630 tonnes of the Residual Waste, limited to bottom ash shall be stored in two (2) dedicated bunkers, located within the confines of the Residue Building, described in the Supporting Documentation.	Amended ECA 2(5)(e)	Section 3.3 of the 2024 Annual Report, states that the daily maximum Residual Waste Storage for bottom ash was 625 tonnes reported in September, 2024. One bottom ash bunker appeared empty and the other bunker was approximately 1/4 full during the site walkthrough.	Section 3.3 of the 2025 Annual Report, states that the daily maximum Residual Waste Storage for bottom ash was 627 tonnes reported in October, 2025. Both bottom ash bunkers were approximately 1/2 full during the site walkthrough.
29	ECA 2(5)(f) A maximum of 700 tonnes of the Residual Waste, limited to the fly ash shall be stored in seven (7) dedicated bunkers, located within the confines of the Residue Building, described in the Supporting Documentation. The storage duration is limited to a maximum of thirty six (36) days.	ECA 2(5)(f)	See amended (2016) condition below.	See amended (2016) condition below.
29 a	** Amendment Notice No. 5 (March 14, 2016) ECA 2(5)(f) A maximum of 700 tonnes of the Residual Waste, limited to the fly ash shall be stored in seven (7) dedicated bunkers, located within the confines of the Residue Building, described in the Supporting Documentation.	Amended ECA 2(5)(f)	Section 3.3 of the 2024 Annual Report, states that the daily maximum Residual Waste Storage for fly ash was 293 tonnes reported in September, 2024. During the site walkthrough, three fly ash bunkers were observed to be empty and the remaining four bunkers were approximately 1/2 full.	Section 3.3 of the 2025 Annual Report, states that the daily maximum Residual Waste Storage for fly ash was 400 tonnes reported in December, 2025. During the site walkthrough, three fly ash bunkers were observed to be empty and the remaining three bunkers were approximately 1/3 full.
30	**ECA 2(5)(g)** A maximum of 85 cubic metres of **activated carbon for the carbon injection system** shall be stored in one (1) outdoor tank, located adjacent to the APC Building.	ECA 2(5)(g)	Tank observed during site walkthrough.	Tank observed during site walkthrough.
31	**ECA 2(5)(h)** A maximum of 150 cubic metres of **lime for the dry scrubber** shall be stored in one (1) or more indoor tank(s), located within the confines of the APC Building.	ECA 2(5)(h)	Storage vessel observed during site walkthrough.	Storage vessel observed during site walkthrough.
32	**ECA 2(5)(i)** If required, **recirculated residue** shall be stored in one (1) or more indoor tank(s), located within the confines of the APC Building.	ECA 2(5)(i)	Tank observed during site walkthrough.	Tank observed during site walkthrough.
33	ECA 2(5)(j) A maximum of 35 tonnes or 25 cubic metres of cement for fly ash conditioning shall be stored in one (1) outdoor silo, located adjacent to the Residue Building.	ECA 2(5)(j)	See amended (2016) condition below.	See amended (2016) condition below.
33 a	** Amendment Notice No. 5 (March 14, 2016) ECA 2(5)(j) A maximum of 65 cubic metres of cement for fly ash conditioning shall be stored in one (1) outdoor silo, located adjacent to the Residue Building.	Amended ECA 2(5)(j)	Silo observed during site walkthrough.	Silo observed during site walkthrough.
34	ECA 2(5)(k) A maximum of 25 tonnes or 45 cubic metres of pozzolan for fly ash conditioning shall be stored in one (1) outdoor silo, located adjacent to the Residue Building.	ECA 2(5)(k)	See amended (2016) condition below.	See amended (2016) condition below.
34 a	** Amendment Notice No. 5 (March 14, 2016) . ECA 2(5)(k) k) A maximum of 105 cubic metres of pozzolan for fly ash conditioning shall be stored in one (1) outdoor silo, located adjacent to the Residue Building.	Amended ECA 2(5)(k)	Silo observed during site walkthrough.	Silo observed during site walkthrough.
35	**Liquids** **ECA 2(5)(l)(i)** A maximum of 36 cubic metres or 40 tonnes of **aqueous ammonia for the SNCR System** shall be stored in one (1) outdoor tank, located adjacent to the APC Building.	ECA 2(5)(l)(i)	See amended (2016) condition below.	See amended (2016) condition below.
35 a	**** Amendment Notice No. 5 (March 14, 2016) .** **Liquids** **ECA 2(5)(l)(i)** A maximum of 57 cubic metres of **aqueous ammonia for the SNCR System** shall be stored in one (1) outdoor tank, located adjacent to the APC Building.	Amended ECA 2(5)(l)(i)	Tank observed during site walkthrough. Minimal water (approximately less than 1 cm) observed in the secondary containment.	Tank observed during site walkthrough. Minimal water (approximately 3 cm) observed in the secondary containment.
36	**ECA 2(5)(l)(ii)** The Owner shall ensure that the aqueous **ammonia storage tank is equipped with a liquid level monitoring device** designed to provide a visual and an auditory alarm when the high level set point is reached	ECA 2(5)(l)(ii)	Liquid level monitoring device was observed on ammonia tank during site walkthrough.	Liquid level monitoring device was observed on ammonia tank during site walkthrough.
37	**ECA 2(5)(l)(iii)** The **aqueous ammonia storage tank spill containment area** and the loading area shall be designed in accordance with the requirements in the Ministry's document entitled "Guidelines for Environmental Protection Measures at Chemical and Waste Storage Facilities" dated May 2007, as amended.	ECA 2(5)(l)(iii)	Secondary containment observed during site walkthrough with approximately 1 cm of water.	Secondary containment observed during site walkthrough with approximately 3 cm of water.
38	**ECA 2(6) No outdoor storage of waste**, including storage in vehicles, is approved under this Certificate	ECA 2(6)	Compressed gas cylinders are screened out of incoming waste by the operator and stored in a dedicated area outside the Tipping Floor. Cylinders were previously stored in the bermed area within the Tipping Floor designated for unacceptable waste. On June 11th, 2018, the MECP was notified that compressed gas cylinders removed from incoming waste must be stored outside of the Tipping Floor in a secure cage as per an external fire safety inspection completed by the Clarington Emergency and Fire Services. On June 13th, 2018, the local Environmental Officer attended the site to verify the location of the secure cage. The Environmental Officer was satisfied with the relocation of the compressed gas cylinders to comply with the Fire Code. No compressed gas cylinders were observed stored in the cages outside the Tipping Floor during the site walkthrough.	Compressed gas cylinders are screened out of incoming waste by the operator and stored in a dedicated area outside the Tipping Floor. Cylinders were previously stored in the bermed area within the Tipping Floor designated for unacceptable waste. On June 11th, 2018, the MECP was notified that compressed gas cylinders removed from incoming waste must be stored outside of the Tipping Floor in a secure cage as per an external fire safety inspection completed by the Clarington Emergency and Fire Services. On June 13th, 2018, the local Environmental Officer attended the site to verify the location of the secure cage. The Environmental Officer was satisfied with the relocation of the compressed gas cylinders to comply with the Fire Code. No compressed gas cylinders were observed stored in the cages outside the Tipping Floor during the site walkthrough. The empty storage cage had temporarily been moved to the Grizzly Building for cleaning.
39	**ECA 2(7)** The Owner shall ensure that **storage of all wastes** is undertaken in a manner that does not cause an adverse effect or a hazard to the environment or any person.	ECA 2(7)	Adequate storage, containment and management of wastes was observed during the site walkthrough.	Adequate storage, containment and management of wastes was observed during the site walkthrough.
40	**ECA 2(8)(a) Waste received at the Site** shall be processed within six (6) days from its Emergency Waste storage duration extension:	ECA 2(8)(a)	See amended (2016) condition below.	See amended (2016) condition below.
40 a	**** Amendment Notice No. 5 (March 14, 2016)** **(8) (a) Waste received at the Site shall be processed within six (6) days from its receipt at the Site.**	Amended ECA 2(8)(a)	DYEC and Reworld staff indicated that there were two Emergency Storage of Waste events in 2024 during the scheduled spring and fall outages.	DYEC and Reworld staff indicated that there were two Emergency Storage of Waste events in 2025 during the scheduled spring and fall outages.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
41	Emergency Waste storage duration extension: ECA 2(8)(b) Emergency Waste storage duration extension: (i)The Owner may store the incoming Waste inside the tipping pit within the confines of the Tipping Building for up-to seven (7) days from its receipt at the Site, on an emergency basis only. (ii) Within twenty four (24) hours from the start of the emergency storage of the incoming Waste, the Owner shall notify, in writing, the District Manager that the incoming Waste is being stored longer than four (4) days. (iii) Should there be public complaints about the extended incoming Waste storage, the Owner, in consultation with the District Manager, shall determine the cause of the complaints, propose appropriate abatement measures, including but not be limited to the removal and off-site disposal of the Waste contained in the tipping pit, and implement the said measures upon receiving written concurrence from the District Manager within the time frame acceptable to the District Manager.	ECA 2(8)(b)	See amended (2016) condition below.	See amended (2016) condition below.
41 a	**** Amendment Notice No. 5 (March 14, 2016)** **Emergency Waste storage duration extension:** **ECA 2(8)(b) Emergency storage of Waste requirements:** (i) On an emergency basis only, the storage duration of Waste inside the tipping pit may be extended beyond the limit set out in Condition 2.(8)(a), above, subject to compliance with the following requirements: (A) prior to the start of the emergency storage of Waste, the Owner shall notify, in writing, the District Manager that the incoming Waste will be stored longer than six (6) days from its receipt; (B) any additional information that the District Manager may require shall be submitted within a time period acceptable to the District Manager; (C) the proposed preventative measures for emergency storage of Waste as identified in the Operations and Maintenance Manual shall be implemented upon commencement of the emergency storage of Waste and shall remain in effect for the entire duration of the emergency storage, unless otherwise advised by the District Manager; and (D) the Owner shall notify, in writing, the District Manager when emergency storage is no longer required.	Amended ECA 2(8)(b)	DYEC and Reworld staff indicated that there were two Emergency Storage of Waste events in 2024 during the scheduled spring and fall outages.	DYEC and Reworld staff indicated that there were two Emergency Storage of Waste events in 2025 during the scheduled spring and fall outages.
42	**ECA 2(9)** In the event that Waste cannot be processed at the Site and the Site is at its approved storage capacity, the Owner shall cease accepting additional Waste. Receipt of additional Waste may be resumed once such receipt complies with the waste storage limitations approved in this Certificate.	ECA 2(9)	Section 2.3 of the 2024 Annual Report and Reworld staff reported that the daily maximum storage of the Waste Pit was not exceeded.	Section 2.3 of the 2025 Annual Report and Reworld staff reported that the daily maximum storage of the Waste Pit was not exceeded.
43	**Signs and Site Security** **ECA 3(1)** Prior to receipt of Waste at the Site, the Owner shall ensure that a sign is posted at the entrance to the Site. The sign shall be visible from the main road leading to the Site. The following information shall be included on the sign: (a) name of the Owner; (b) this Certificate number; (c) hours during which the Site is open; (d) waste types that are approved to be accepted at the Site; (e) Owner's telephone number to which complaints may be directed; (f) Owner's twenty-four hour emergency telephone number (if different from above); (g) a warning against unauthorized access; and (h) a warning against dumping at the Site.	ECA 3(1)	Observed on both entrance signs: one near the scale house and one near main entrance. South side of sign near entrance to visitor parking partly obstructed by landscaping, north side had been trimmed to make entrance sign more visible in response to similar comment in prior year.	Observed on both entrance signs: one near the scale house and one near main entrance. South side of sign near entrance to visitor parking partly obstructed by landscaping, north side had been trimmed to make entrance sign more visible in response to similar comment in prior year.
44	**ECA 3(2)** The Owner shall ensure that appropriate and visible signs are posted at the Site clearly identifying the wastes and the process reagents and stating warnings about the nature and any possible hazards of the wastes and the reagents.	ECA 3(2)	Observed during the site walkthrough.	Observed during the site walkthrough.
45	**ECA 3(3)** The Owner shall ensure that appropriate and visible signs are posted at the Site to prohibit smoking, open flames or sources of ignition from being allowed near any flammable materials storage areas.	ECA 3(3)	Observed during site walkthrough.	Observed during site walkthrough.
46	**ECA 3(4)** The Owner shall install and maintain appropriate and visible signs at the Site to direct vehicles to the Waste receiving and Residual Waste removal areas and to the reagent unloading areas.	ECA 3(4)	Signs and arrows were observed within the site.	Signs and arrows were observed within the site. Additional signage is to be installed during 2026 operations. Per DYEC staff, a meeting was held on March 19, 2026, involving the Region, the Regions sign shop, and Reworld regarding additional signage.
47	**ECA 3(5)** The Owner shall post appropriate and visible signs along the traffic route providing clear directions to the Site.	ECA 3(5)	Signs were observed along roadway directing vehicles to the DYEC.	Signs were observed along roadway directing vehicles to the DYEC.
48	**ECA 3(6)** The Owner shall ensure that the Site is fenced in and that all entrances are secured by lockable gates to restrict access only to authorized personnel when the Site is not open.	ECA 3(6)	Lockable gates and doors were observed and were opened by staff keycard. One gate latch near the Visitor Centre was observed to be obstructed by rocks, preventing the gate from latching and locking.	Lockable gates and doors were observed and were opened by staff keycard. Scale house and/or control room personnel control the gate near the scale house, controlling access. One pedestrian gate latch near the Visitor Centre was damaged, preventing the gate from latching and locking. DYEC staff are aware of the issue.
49	**ECA 3(7)** The Owner shall ensure that access to the Site, with the exception of the area designated as a Public Information Centre, is regulated and that no unauthorized persons are permitted at the Site without the Trained Personnel escort.	ECA 3(7)	Observed during site walkthrough. Building and gates were locked and require a key to open. One gate latch near the Visitor Centre was observed to be obstructed by rocks, preventing the gate from latching and locking. During the interview with scale house personnel, it was reported that delivery drivers of vehicles not containing waste reportedly frequently drive past the scale house without stopping to sign in.	Observed during site walkthrough. Building and gates were locked and require a key to open. One gate latch near the Visitor Centre was observed to damaged, preventing the gate from latching and locking. During the interview with scale house personnel, it was reported that delivery drivers of vehicles not containing waste reportedly frequently drive past the scale house without stopping to sign in. Scale house and/or control room personnel control the gate near the scale house, controlling access.
50	**ECA 3(8)** The Owner shall ensure that the Site is operated in a safe and secure manner, and that Waste, the Residual Waste and the Unacceptable Waste are properly handled, packaged or contained and stored so as not to pose any threat to the general public and the Site personnel.	ECA 3(8)	Observed during site walkthrough, waste, bulky waste and unprocessable waste are handled/stored in Tipping Building. Residual waste is stored in the Residue Building. Waste handling appeared to be consistent with SOP DYEC-REF-007 which describes unacceptable waste receiving, handling, storage and disposal.	Observed during site walkthrough, waste, bulky waste and unprocessable waste are handled/stored in Tipping Building. Residual waste is stored in the Residue Building. Waste handling appeared to be consistent with SOP DYEC-REF-007 which describes unacceptable waste receiving, handling, storage and disposal.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
51	**Site Operations: Operating hours:** **ECA 4(1)(a)** The Site is approved to operate twenty-four (24) hours per day three hundred and sixty-five (365) days per year. **ECA 4(1)(b)** Not with standing Condition 4.(1)(a), Waste shall only be received at the Site and the Residual Waste shall only be transferred from the Site between 7:00 a.m. and 7:00 p.m. Monday to Saturday. No receipt of the Waste or transfer of the Residual Waste shall be undertaken on statutory holidays.	ECA 4(1)(a) ECA 4(1)(b)	(a) No changes. (b) Hours of operation 7:00 am to 7:00 pm Monday to Saturday, per the commercial entrance sign. Reviewed Waste Screening Report records did not identify receipt of waste outside of the posted hours.	(a) No changes. (b) Hours of operation 7:00 am to 7:00 pm Monday to Saturday, per the commercial entrance sign. Reviewed Waste Screening Report records did not identify receipt of waste outside of the posted hours.
52	**ECA 4(1)(c) Emergency Receipt of Waste:** (i) The Owner may receive Waste at the Site outside of the operating hours specified in Condition **4.(1)(b)**, above, on an emergency basis only. (ii) Within twenty four (24) hours from the receipt of Waste outside of the approved receiving hours, the Owner shall notify, in writing, the District Manager that Waste was received outside of the approved receiving hours. (iii) Should there be complaints about Waste shipments outside of the approved hours, the Owner, in consultation with the District Manager, shall determine the cause of the complaint, propose appropriate abatement measures and implement the said measures upon receiving written concurrence from the District Manager within the time frame acceptable to the District Manager.	ECA 4(1)	(i) No emergency events reported in 2024. (ii) Not applicable, no receipt of waste outside of operating hours. (iii) Not applicable, no receipt of waste outside of operating hours.	(i) No emergency events resulting in receipt of waste reported in 2025. (ii) Not applicable, no receipt of waste outside of operating hours. (iii) Not applicable, no receipt of waste outside of operating hours.
53	ECA 4(2) Site Operations: Incoming Waste receipt: (a) At the weigh scale, the Trained Personnel shall: (i) inspect the required documentation prior to acceptance of the incoming Waste at the Site; and (ii) inspect the incoming Waste with radiation detection equipment. (b) In the Tipping Building, the Trained Personnel shall: (i) visually inspect all incoming Waste being unloaded into the Waste pit; and (ii) once per hour, or as accepted by the District Manager, unload the incoming Waste on the tipping floor for a manual visual inspection and sorting of the incoming Waste. (c) The Owner shall only accept the incoming Waste that is delivered in vehicles that have been approved by the Ministry. (d) The Owner shall ensure that all unloading of incoming Waste at the Site takes place entirely within the confines of the Tipping Building.	ECA 4(2)	(a)(i) Scale House operator enters the truck ID and waste information into the system and tickets are provided to the drivers upon exiting. (ii) Radiation detection equipment was fully operational during the site walkthrough. Scale house personnel summarized the procedure for manual inspection of trucks with the hand held device if the initial scan identified potential radioactive waste material. Scale house personnel summarized the procedure and recording process for rejected loads. In 2024 1 load was rejected due to radiation detection. (b)(i) Visual inspections were observed in the Tipping Building during the site walkthrough, and occur every hour, when applicable (e.g. inspections take over an hour or trucks are not arriving every hour), inspection records were screened during the site walkthrough and appeared to be completed consistent with the SOP. (c) Observed during site walkthrough, Scale House personnel confirmed that only licensed pre-approved haulers are permitted to move waste into or out of the facility. (d) Observed during site walkthrough, unloading of incoming waste only occurred within the Tipping Building.	(a)(i) Scale House operator enters the truck ID and waste information into the system and tickets are provided to the drivers upon exiting. (ii) Radiation detection equipment was fully operational during the site walkthrough. Scale house personnel summarized the procedure for manual inspection of trucks with the hand held device if the initial scan identified potential radioactive waste material. Scale house personnel summarized the procedure and recording process for rejected loads. In 2025 2 loads were rejected due to radiation detection (June 12 and August 7, 2025). (b)(i)(ii) At the time of our walkthrough of the interior tipping floor there were no trucks delivering waste to the tipping floor. Staff described the procedure for visual inspections in the Tipping Building, and noted that these inspections occur every hour, when applicable (e.g. inspections take over an hour or trucks are not arriving every hour), inspection records were screened during the site walkthrough and appeared to be completed consistent with the SOP. (c) Observed during site walkthrough, Scale House personnel confirmed that only licensed pre-approved haulers are permitted to move waste into or out of the facility. (d) Observed trucks entering the Tipping Building during the exterior site walkthrough, unloading of incoming waste only occurred within the Tipping Building.
54	ECA 4(3) Site Operations: Unacceptable Waste handling: (a) In the event that waste that is not approved under this Certificate is inadvertently accepted at the Site, the Owner shall ensure that the Unacceptable Waste: (i) is stored in a way that ensures that no adverse effects result from its storage; (ii) is segregated from all other waste; (iii) is handled and removed from the Site in accordance with the O. Reg. 347 and the EPA; and (iv) is removed from the Site within (4) days of its receipt or as acceptable to the District Manager. (b) The Owner shall ensure that all loading of the Unacceptable Waste into transport vehicles is carried out entirely within the confines of the Tipping Building.	ECA 4(3)	(a)(i) Section 2.4.1 of the 2024 Annual Report states that Unacceptable Waste continues to be screened out by the operator and stored in a designated bermed area within the Tipping Floor however compressed gas cylinders are stored in a dedicated area outside the Tipping Floor. (ii) SOP DYEC-REF-007 Unacceptable Waste Receiving, Handling, Storage and Disposal in place, describing how to segregate Unacceptable Waste. Storage of unacceptable waste storage area observed during the site walkthrough. (b) SOP states that the loading of unacceptable waste into transport vehicles carried out entirely within the confines of the Tipping Building.	(a)(i) Section 2.4.1 of the 2025 Annual Report states that Unacceptable Waste continues to be screened out by the operator and stored in a designated bermed area within the Tipping Floor however compressed gas cylinders are stored in a dedicated area outside the Tipping Floor. (ii) SOP DYEC-REF-007 Unacceptable Waste Receiving, Handling, Storage and Disposal in place, describing how to segregate Unacceptable Waste. Storage of unacceptable waste storage area observed during the site walkthrough. (iii) Waste manifests were provided and unacceptable waste was removed from site by licensed haulers. (iv) Seven shipments of Unacceptable Waste were removed from the Facility within 90 days of generation, per Section 2.4.1 of the 2025 Annual Report. 2025 Annual Report confirms the 90-day period was not exceeded. (b) SOP states that the loading of unacceptable waste into transport vehicles carried out entirely within the confines of the Tipping Building.
55	ECA 4(4) Site Operations: Waste Sorting: (a) The Trained Personnel shall remove the Bulky Unprocessable Items and Unacceptable Waste from the incoming Waste prior to charging of the Waste to the Boilers. (b) All sorting of the incoming Waste at the Site shall be undertaken indoors, within the confines of the Tipping Building and/or the Refuse Building.	ECA 4(4)	(a) During the site walkthrough unacceptable waste was sorted in the Tipping Building with the exception of compressed gas cylinders which were stored outside of the Tipping Building in a dedicated area. Tipping floor staff summarized observations of bulky unprocessable items that had been segregated in the past (e.g. a hot tub, jet ski, tanks). (b) See item 54. Sorting observed indoors in Tipping Building during site walkthrough. Bins for unprocessable waste observed on the Tipping Floor. As previously, noted, compressed gas cylinders removed from the waste stream were stored outside the Tipping Floor at request of fire department and as agreed to by MECP in 2018. No residual burned tanks were observed in the Grizzly Building.	(a) During the site walkthrough unacceptable waste was sorted in the Tipping Building with the exception of compressed gas cylinders which were stored outside of the Tipping Building in a dedicated area. Tipping floor staff summarized observations of bulky unprocessable items that had been segregated in the past (e.g. a hot tub, jet ski, storage tanks, boat). (b) See item 53. Sorting observed indoors in Tipping Building during site walkthrough. Bins for unprocessable waste observed on the Tipping Floor. As previously, noted, compressed gas cylinders removed from the waste stream were stored outside the Tipping Floor at request of fire department and as agreed to by MECP in 2018. No residual burned tanks were observed in the Grizzly Building.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
56	ECA 4(5)(a) Residual Waste Handling and Disposal: (a) (i) Except for transportation of the Residual Waste between the Grizzly Building and the Residue Building, the Owner shall ensure that all handling of the bottom ash and its segregated constituents, and of the fly ash, is undertaken within the confines of enclosed conveyors and enclosed buildings. (ii) The Owner shall ensure that all loading of the Residual Waste into vehicles for its transport from the Site is carried out entirely within the confines of the Residue Building.	ECA 4(5)(a)	(i) Observed during site walkthrough. (ii) Loading of residual waste was not observed during the site walkthrough (i.e. this activity was not ongoing concurrent with the site walkthrough), however, DYEC personnel described the procedure and confirmed that this activity occurs within the confines of the Residue Building.	(i) Observed during site walkthrough. (ii) Loading of residual waste was not observed during the site walkthrough (i.e. this activity was not ongoing concurrent with the site walkthrough), however, DYEC personnel described the procedure and confirmed that this activity occurs within the confines of the Residue Building.
57	**ECA 4(5) Residual Waste Handling and Disposal:** (b) (i) Different constituents of the Residual Waste shall not be comingled prior to the required compliance testing, unless all Residual Waste is to be disposed of at a Waste Disposal Site that is approved to accept hazardous waste. (ii) The Owner shall ensure that the equipment used in handling of the hazardous wastes or that came in direct contact with the hazardous wastes is not used to handle other wastes. (iii) The Owner may use the equipment that comes in contact with the hazardous wastes to handle other wastes provided that prior to such use, the equipment has been cleaned, as confirmed by visual inspections, to ensure the removal of any hazardous waste residues and to prevent cross contamination.	ECA 4(5)(b)	(b)(i) The bottom ash and fly ash are tested separately, see 2024 Annual Report Section 3.1 and Appendix 2. (ii-iii) Loader was observed in Residue Building, DYEC-REF- 004 Residue Building Loader Cleaning, issued November 9, 2020 (provided through shared drive), indicates it is used for bottom ash, fly ash, ferrous and non-ferrous waste handling.	(b)(i) The bottom ash and fly ash are tested separately, see 2025 Annual Report Section 3.1 and Appendix 2. (ii-iii) Loader was observed in Residue Building, DYEC-REF-004 Residue Building Loader Cleaning, issued November 9, 2020 (provided through shared drive), indicates it is used for bottom ash, fly ash, ferrous and non-ferrous waste handling.
58	**ECA 4(5) Residual Waste Handling and Disposal:** (c) (i) Only haulers approved by the Ministry shall be used to transport the Residual Waste from the Site. (ii) The Residual Waste shall be transported from the Site in appropriately covered vehicles that will not allow fugitive dust emissions to be emitted into the natural environment during the said transport.	ECA 4(5)(c)	(c)(i) Observed during site walkthrough, the Scale House attendant described the process for haulers entering and exiting the site and demonstrated the logging system during the site walkthrough. Scale House personnel confirmed that only licensed pre-approved haulers are permitted to move waste into or out of the facility. (ii) Not observed during site walkthrough. Staff indicated that Residual waste is only removed by approved haulers using enclosed vehicles.	(c)(i) Observed during site walkthrough, the Scale House attendant described the process for haulers entering and exiting the site and demonstrated the logging system during the site walkthrough. Scale House personnel confirmed that only licensed pre-approved haulers are permitted to move waste into or out of the facility. (ii) Not observed during site walkthrough. Staff indicated that Residual waste is only removed by approved haulers using enclosed vehicles.
59	**ECA 4(5) Residual Waste Handling and Disposal:** (d) Residual Waste generated at the Site shall be disposed of shall only be disposed of at an approved waste disposal site in accordance with the requirements in the EPA and the O. Reg. 347 or at a location with the appropriate jurisdictional approval or a license, if required.	ECA 4(5)(d)	Section 3.1 of the 2024 Annual Report states that bottom ash was transported to Modern Landfill in Model City, New York while fly ash was transported to Walker Environmental Group – South Landfill in Thorold, Ontario. Both bottom and conditioned fly ash are reportedly mixed with soil and used as daily / interim cover at the respective facilities.	Section 3.1 of the 2025 Annual Report states that bottom ash was transported to Modern Landfill in Model City, New York while fly ash was transported to Walker Environmental Group – South Landfill in Thorold, Ontario. Both bottom and conditioned fly ash are reportedly mixed with soil and used as daily / interim cover at the respective facilities.
60	ECA 4(5) Residual Waste Handling and Disposal: 4.(5)(e) A maximum of 630 tonnes of the Residual Waste, limited to the bottom ash shall be stored in two (2) dedicated bunkers, located within the confines of the Residue Building, described in the Supporting Documentation. The storage duration is as follows: (i) The storage duration is limited to a maximum of seven (7) days. (ii) Should longer storage duration be required to accommodate the duration of the required compliance testing, a minimum of forty eight (48) hours before the storage extension is commenced, the Owner shall notify the District Manager of the required extension. The notification shall include the duration of the extension and the reasons.	ECA 4(5)(e)	See amended (2016) condition below.	See amended (2016) condition below.
60 a	** Amendment Notice (August 12, 2014) ECA 4(5) Residual Waste Handling and Disposal: 4.(5)(e) A maximum of 630 tonnes of the Residual Waste, limited to the bottom ash shall be stored in two (2) dedicated bunkers, located within the confines of the Residue Building, described in the Supporting Documentation. The storage duration is as follows: (ii) Should longer storage duration be required to accommodate the duration of the required compliance testing, a minimum of forty eight (48) hours before the storage extension is commenced, the Owner shall notify the District Manager of the required extension. The notification shall include the duration of the extension and the reasons.	ECA 4(5)(e)	Section 3.3 of the 2024 Annual Report states that daily maximum Residual Waste Storage for bottom ash was 625 tonnes reported in September, 2024.	Section 3.3 of the 2025 Annual Report states that daily maximum Residual Waste Storage for bottom ash was 627 tonnes reported in October, 2025.
61	**ECA 4(6) Wastewater Management** (a) The Owner shall ensure that all wastewater generated at the Site is contained within enclosed buildings, tanks, pipes and conveyors at the Site and the approved outdoor Wastewater Settling Basin.	ECA 4(6)(a)	Section 4.1 of the 2024 Annual Report and Reworld staff report that no water from the waste to energy process is sent to the sanitary sewer system or discharged into the environment. The settling basin was observed during the site walkthrough.	Section 4.1 of the 2025 Annual Report and Reworld staff report that no water from the waste to energy process is sent to the sanitary sewer system or discharged into the environment. The settling basin was observed during the site walkthrough.
62	ECA 4(6) Wastewater Management (b) The Owner shall ensure that all wastewater generated at the Site is collected in leak-proof and sufficiently designed wastewater storage facilities: (i) Wastewater Holding Tank, to collect the continuous reject water flow from the Boiler make-up water treatment system and the Boiler blowdown, having an approximate holding capacity of 100 cubic metres, located within the confines of the Boiler Building and venting to the atmosphere; and (ii) Wastewater Settling Basin, to collect the wastewater from the floor drains in the buildings at the Site, except for the Tipping Building and the Residue Building, the ash discharger overflow and drain water, the Boiler and turbine-generator wash-down water and the APC Equipment area wash-down water, having an approximate holding capacity of 38 cubic metres, located outdoors, open to the atmosphere and equipped with a filter basket and an oil skimmer board.	ECA 4(6)(b)	(b)(i) Observed during site walkthrough. (ii) Observed during site walkthrough.	(b)(i) Observed during site walkthrough. (ii) Observed during site walkthrough.
63	**ECA 4(6)(c) Wastewater Management**(c) The wastewater pumps shall be located in the area designed in accordance with the Supporting Documentation to ensure that any potential leaks or drips are contained and directed to the Wastewater Settling Basin.	ECA 4(6)(c)	Pump house was observed adjacent to the Wastewater Settling Basin during site walkthrough. No leaks or drips were observed. Debris was observed within the pump house building.	Pump house was observed adjacent to the Wastewater Settling Basin during site walkthrough. No leaks or drips were observed.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
64	**ECA 4(6) Wastewater Management** (d) (i) The wastewater level in the Wastewater Holding Tank shall be monitored and controlled to ensure that the wastewater inflow to the Tank does not cause the Tank overflow. (ii) The wastewater level in the Wastewater Settling Basin shall be monitored and controlled to ensure that the atmospheric precipitation does not cause an overflow from the Basin.	ECA 4(6)(d)	(d)(i) Observed during site walkthrough. (ii) Observed during site walkthrough, pumps controlling water levels observed.	(d)(i) Observed during site walkthrough. (ii) Observed during site walkthrough, pumps controlling water levels observed. An additional temporary water storage tank was observed next to the wastewater basin to manage water associated with outages. The temporarily stored water is fed back into the system when operations resume.
65	**ECA 4(6) Wastewater Management** (e) The Owner shall regularly empty, and clean as necessary, all sumps, wastewater storage/holding areas and equipment that are used to contain, collect and handling the wastewater generated at the Site.	ECA 4(6)(e)	Observed during site walkthrough. Wastewater areas are cleaned as necessary, based upon discussions with Reworld personnel.	Observed during site walkthrough. Wastewater areas are cleaned as necessary, based upon discussions with Reworld personnel.
66	**ECA 4(6)(f)** Should the Owner find it necessary to remove the wastewater from the Site, the wastewater shall only be disposed of at a Ministry-approved site in accordance with the site's certificate of approval or be discharged to the sanitary sewer in accordance with the agreement with the municipality accepting the discharge.	ECA 4(6)(f)	No wastewater was removed from the Site in 2024 based on discussions with DYEC personnel.	No wastewater was removed from the Site in 2025 based on discussions with DYEC personnel.
67	ECA 4(6) (g) The floors of the Tipping Building and the Residue Building shall be sufficiently sloped to facilitate the flow of the wastewater generated from the floor cleaning activities and from the truck wash-down towards the designated wastewater collection area.	ECA 4(6)(g)	Observed during site walkthrough.	Observed during site walkthrough.
68	**ECA 4(6)** (h) The Owner shall ensure that the Wastewater Settling Basin is regularly cleaned out and that it does not become a source of odour emissions.	ECA 4(6)(h)	No odour noted during site walkthrough. Appendix 6 of the 2024 Annual Report states that the Wastewater Settling Basin sump pumps are inspected monthly. Section 10.1 of the 2024 Annual Report states that the Wastewater Settling Basin is visually inspected daily.	No odour noted during site walkthrough. Appendix 6 of the 2025 Annual Report states that the Wastewater Settling Basin sump pumps are inspected monthly. Section 10.1 of the 2025 Annual Report states that the Wastewater Settling Basin is visually inspected daily.
69	**ECA 4(7)** All activities approved under this Certificate shall only be carried out by appropriately Trained Personnel.	ECA 4(7)	Training records are available and were observed on the Reworld training matrix.	Training records are available and were observed on the Reworld training matrix and were completed through GPiLearn.
70	**5. EQUIPMENT and SITE INSPECTIONS and MAINTENANCE** **Operation and Maintenance** **(1)** Prior to the receipt of the Waste at the Site, the Owner shall prepare and update as necessary, an Operation and Maintenance Manual for all the Equipment, the APC Equipment, the CEM Systems, the Works and any other equipment associated with managing of the Waste and with the control of environmental impacts from the Facility. The Manual shall be prepared in accordance with the written manufacturer's and/or supplier's specifications and good engineering practice. As a minimum, the Operation and Maintenance Manual shall specify: (a) operation procedures of the Equipment, the APC Equipment, the CEM Systems, the Works, and any other equipment associated with managing of the Waste and with the control of environmental impacts from the Facility, in accordance with manufacturers' recommendations and good engineering practices to achieve **compliance with this Certificate, the EPA, the OWRA and their Regulations;**	ECA 5(1a)	SOPs were observed on site and in the digital Reworld Library during the site walkthrough.	SOPs were observed on site and in the digital Reworld GPiLearn Library during the site walkthrough.
71	(b) calibration procedures for the CEM Systems as required by this Certificate; (c) procedures for start-up and shutdown, including Controlled Shutdown and Emergency Shutdown; (d) quality assurance procedures for the operation and calibration of the CEM Systems in accordance with 40 CFR 60, Appendix F or Report EPS 1/PG/7, as appropriate; (e) Waste receiving and screening procedures; (f) Waste, Rejected Waste and Residual Waste handling procedures; (g) testing and monitoring procedures as required by this Certificate;	ECA 5(1b to 1g)	Digital copies observed in the digital Reworld Library.	Digital copies observed in the digital Reworld GPiLearn Library.
72	(h) maintenance and preventative maintenance procedures as required by this Certificate; (i) Facility inspection, including frequency of inspections, procedures; (j) procedure for handling complaints as required by this Certificate. (k) contingency measures to resolve upset conditions and/or minimize the environmental impacts from the Facility; (l) emergency response procedures, including procedures for dealing with power failure, fire, explosion, spills and any other potential emergencies; (m) procedures for record keeping activities as required by this Certificate; (n) description of the responsibilities of the Site personnel and the personnel training protocols; and (o) a list of personnel positions responsible for operation and maintenance, including supervisory personnel and personnel responsible for handling of the emergency situations, recording and reporting pursuant to the requirements of this Certificate, along with the training and experience required for the positions and a description of the responsibilities.	ECA 5 (1h to 1o)	(h) Outside Environmental Checklist completed daily (based upon screening of records provided in shared drive). (i) Maintenance and preventative maintenance tracked and scheduled through PeopleSoft Lifecycle Management program (records available on-site) (j) Public complaint SOP available on-site. (k - o) Physical copy of the Emergency Action Plan/Fire Safety Plan, Revision 18 dated April 17, 2024 was made available during site walkthrough. See Section 3 for SOPs.	(h) Outside Environmental Checklist completed daily (based upon screening of records provided in shared drive). (i) Maintenance and preventative maintenance tracked and scheduled through PeopleSoft Lifecycle Management program (records available on-site) (j) Public complaint SOP available on-site. (k - o) Physical copy of the Emergency Action Plan/Fire Safety Plan, Revision 18 dated April 17, 2024 was made available during site walkthrough. See Section 3 for SOPs.
72 a	** Amendment Notice No. 5 (March 14, 2016) 5. EQUIPMENT and SITE INSPECTIONS and MAINTENANCE (p) all measures deemed necessary to prevent an occurrence of an adverse effect from the emergency storage of Waste.	Amended ECA 5 (p)	There were two occurrences of emergency storage of waste in 2024 based upon reviewed records and discussion with DYEC personnel during the scheduled spring and fall outages.	There were two occurrences of emergency storage of waste in 2025 based upon reviewed records and discussion with DYEC personnel during the scheduled spring and fall outages. No adverse effects due to emergency storage of waste were reported.

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73	**(2)** A copy of this Operations and Maintenance Manual shall be kept at the Site, be accessible to the Site personnel at all times and be updated, as required. The Operations and Maintenance Manual shall be available for inspection by a Provincial Officer upon request.	ECA 5(2)	Operations and Maintenance Manual was observed in the control room and is available on the Reworld digital Library.	Operations and Maintenance Manual was observed in the control room and is available on the Reworld digital GFiLearn Library.
74	**(3)** The Owner shall implement the operation, maintenance, preventative maintenance and calibration procedures set out in the Operations and Maintenance Manual required by this Certificate.	ECA 5(3)	SOPs, Operations and Maintenance manual have been implemented. Reworld uses PeopleSoft Lifecycle Management program for tracking tasks.	SOPs, Operations and Maintenance manual have been implemented. Reworld uses PeopleSoft Lifecycle Management program for tracking tasks.
75	**Critical Spare Parts** **ECA 5(4)(a)** The Owner shall prepare a list of critical spare parts, update this list annually or more frequently, if necessary, to ensure that this list is maintained up-to date and shall be available for inspection by a Provincial Officer upon request. (b) The Owner shall ensure that the critical spare parts are available at the Site at all times or are immediately available from an off-Site supplier.	ECA 5(4)	DURYK (Durham York) Inventory Stocking Report, December 31, 2024 contains a list of spare parts and was made available during the audit. DYEC consumables list was also made available.	DYEC Inventory 2025, contains a list of spare parts and was made available during the audit. DYEC consumables list was also made available.
76	**Inspections** **ECA 5(5)** Prior to receipt of the Waste at the Site, the Owner shall prepare a comprehensive written inspection program which includes inspections of all aspects of the Site's operations including, but not limited to the following: (a) buildings and the indoor waste storage facilities and presence of dust and odour and leaks in or near any openings, such as doorways, window, vent, louver or any other opening; (b) outdoor Residual Waste transport equipment, and the presence of dust and leaks at or near transfer points or the equipment seams; (c) the Equipment, the APC Equipment, the CEM Systems, the Works and any other equipment associated with managing of the Waste and with the control of environmental impacts from the Facility;	ECA 5(5)	Completed Daily Outside Environmental Checklists were provided through shared drive and Equipment Operator Daily Rounds Checklists were observed during the site walkthrough.	Completed Daily Outside Environmental Checklists were provided through shared drive and Equipment Operator Daily Rounds Checklists were observed during the site walkthrough.
77	(d) spill containment areas, loading areas and the conditions around the Wastewater Settling Basin; (e) security fencing, gates, barriers and signs; (f) off-site nuisance impacts such as odour, dust, litter, etc. (g) presence of storm water pooling at the Site; and (h) condition of the on-Site roads for presence of leaks and drips from the waste delivery trucks or excessive dust emissions.	ECA 5(5)	Section 10.4 of the 2024 Annual Report states that an outside environmental checklist is completed by an operator daily. Daily Outside Environmental Checklists were observed during the site walkthrough.	Section 10.4 of the 2025 Annual Report states that an outside environmental checklist is completed by an operator daily. Daily Outside Environmental Checklists were observed during the site walkthrough.
78	**Inspections** **ECA 5(6)** The inspections, except for the inspection of the Works, are to be undertaken daily by the Trained Personnel in accordance with the inspection program to ensure that the Facility is maintained in good working order at all times and that no off-Site impacts are occurring. Any deficiencies detected during these regular inspections must be promptly corrected.	ECA 5(6)	Inspections are part of daily rounds, also embedded responsibility of each position. Samples of completed records were reviewed. Facility staff were interviewed regarding inspections and the process for identifying and tracking maintenance/repairs. PeopleSoft Lifecycle Management program is used to schedule and manage work orders on site.	Inspections are part of daily rounds, also embedded responsibility of each position. Samples of completed records were reviewed. Facility staff were interviewed regarding inspections and the process for identifying and tracking maintenance/repairs. PeopleSoft Lifecycle Management program is used to schedule and manage work orders on site.
79	**Inspections and Maintenance of the Works** **ECA 5(7)** The Owner shall inspect the Works at least once a year and, if necessary, clean and maintain the Works to prevent the excessive build-up of sediments and/or vegetation.	ECA 5(7)	Section 10.5 of the 2024 Annual Report states that the annual sewage works inspection occurred on October 4, 2024 and no deficiencies were found.	Section 10.5 of the 2025 Annual Report states that the annual sewage works inspection occurred on October 10, 2025 and no deficiencies were found.
80	Removed extraneous duplicate reference from this Table (see item 85)	ECA 6 (2)(c)(ii)	N/A	N/A
81	**6. PERFORMANCE REQUIREMENTS** **ECA 6(1)** The Owner shall, ensure that the Facility/Equipment is designed and operated in such a manner as to ensure that the following Performance Requirements are met: (a) the maximum 10-minute average concentration of odour at the most impacted Sensitive Receptor, resulting from the operation of the Facility/Equipment, calculated in accordance with the procedures outlined in the attached Schedule "B", shall not exceed 1 odour unit; (b) the noise emissions from the Facility shall comply with the limits set out in Ministry Publication NPC-205; (c) the vibration emissions from the Facility shall comply with the limits set out in Ministry Publication NPC-207.	ECA 6(1)	(a) No change in 2024 Odour Management & Mitigation Monitoring Report. (b) No change, see item 97. (c) No vibration emissions reported.	(a) No change in 2025 Odour Management & Mitigation Monitoring Report. (b) No change, see item 97. (c) No vibration emissions reported.
82	**ECA 6(2)** The Owner shall ensure that the Boilers and the associated APC Equipment and the CEM Systems are designed and operated in such a manner as to ensure that the following Performance Requirements are met: (a) (i) The temperature in the combustion zone of each Boiler shall reach a minimum of 1000 degrees Celsius (°C) for one second, prior to introduction of the Waste into the combustion chamber of the Boiler during the start-up, and thereafter maintained during the entire thermal treatment cycle and subsequent shutdown until all Waste combustion is completed. (ii) Compliance with the minimum temperature requirement shall be demonstrated by direct measurement at the location where the combustion gases have achieved the residence time of one second at a minimum temperature of 1000°C (the Target Location) or by correlation of the required temperature of 1000°C for one second to the temperature measured downstream of the Target Location as proven by a method acceptable to the Director.	ECA 6(2)(a)	Section 5.1 of the 2024 Annual Report states that the minimum combustion temperature of both Boiler 1 and Boiler 2 was 1054 °C.	Section 5.1 of the 2025 Annual Report states that the minimum combustion temperature of Boiler 1 was 1024°C and Boiler 2 was 1034°C.
83	**ECA 6(2)(b)** The concentration of residual oxygen in the Undiluted Gases leaving the combustion zone via the economizer outlet of each Boiler, as measured and recorded by the CEM System, shall not be less than 6 percent by volume on a dry basis.	ECA 6(2)(b)	Section 5.1 of the 2024 Annual Report states that the minimum oxygen level in Boiler 1 and Boiler 2 was 6%.	Section 5.1 of the 2025 Annual Report states that the minimum oxygen level in Boiler 1 and Boiler 2 was 6%.
84	**ECA 6(2)(c)(i)** The operational target for the concentration of carbon monoxide in the Undiluted Gases leaving the combustion zone via the economizer outlet of each Boiler is 40 milligrams per dry cubic metre, as a 4-hour rolling average, normalized to 11 percent oxygen at a reference temperature of 25°C and a reference pressure of 101.3 kilopascals, as measured and recorded by the CEM System, for the period from and including initial commissioning of the facility to twelve months following the completion of the first Source Testing program.	ECA 6(2)(c)(i)	Completed,refer to COVANTA Acceptance Report and Acceptance Phase Audit Report.	Completed, refer to COVANTA Acceptance Report and Acceptance Phase Audit Report.

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85	**ECA 6(2)(c)** (ii) The 4-hour average concentration of carbon monoxide in the Undiluted Gases leaving the combustion zone via the economizer outlet of each Boiler, as measured and recorded by the CEM System, shall not be more than 40 milligrams per dry cubic metre, normalized to 11 percent oxygen at a reference temperature of 25ºC and a reference pressure of 101.3 kilopascals, after the first twelve months following the completion of the first Source Testing program.	ECA 6(2)(c)(ii)	Section 5.1 of the 2024 Annual Report states that the maximum 4-hour rolling average concentration of carbon monoxide in Boiler 1 was 39 mg/Rm3 and in Boiler 2 was 36 mg/Rm3. Section 5.1 of the 2024 Annual Report also states that the 4-hour rolling average concentration of carbon monoxide is available at the site. Reworld staff were able to provide upon request.	Section 5.1 of the 2025 Annual Report states that the maximum 4-hour rolling average concentration of carbon monoxide in Boiler 1 was 35 mg/Rm3 and in Boiler 2 was 38 mg/Rm3. Section 5.1 of the 2025 Annual Report also states that the 4-hour rolling average concentration of carbon monoxide is available at the site. Reworld staff were able to provide upon request.
86	**ECA 6(2)(d)** The emissions from the Boilers after those emissions have been controlled by the associated APC Equipment for discharge into the atmosphere via the Stack shall comply with the emission concentration limits listed in the attached Schedule "C", as measured by a CEM System or by Source Testing as applicable.	ECA 6(2)(d)	Section 5.1 and 5.5 of the 2024 Annual Report state that emissions comply with their respective emission concentration limits.	Sections 5.1 and 5.5 of the 2025 Annual Report state that emissions comply with their respective emission concentration limits.
87	**ECA 6(2)(e)** The Boilers shall include combustion air control systems, which are capable of automatically adjusting the distribution and the quantity of combustion air, in such a manner that changes in the Waste Processing Rate and/or Waste composition or irregularities in the loading and/or combustion shall not adversely affect the performance of the Boilers.	ECA 6(2)(e)	Observed and discussed with the operator in the Control Room during the site walkthrough. .	Observed and discussed with the operator in the Control Room during the site walkthrough. .
88	**ECA 6(2)(f)** The Boilers shall provide and maintain a high degree of gas turbulence and mixing in the combustion chamber. (g) The Boilers shall achieve the temperature, oxygen availability and turbulence requirements over the complete range of operating parameters, including feed rate, feed characteristics, combustion air, flue gas flow rate and heat losses. (h) The inlet temperature into each baghouse of the APC Equipment of the Boilers shall not be less than 120°C and not more than 185°C.	ECA 6(2)(f to h)	Observed boiler parameters on the operator's screens in the Control Room during the 2024 site walkthrough. Limits are set for SO2, HCl, NOx, HF, CO, O2 dry, Baghouse Temperature and Combustion Temperature.	Observed boiler parameters on the operator's screens in the Control Room during the 2025 site walkthrough. Limits are set for SO2, HCl, NOx, HF, CO, O2 dry, Baghouse Temperature and Combustion Temperature.
89	**ECA 6(3)** The Owner shall install and maintain visual and audible alarm systems to alert the Facility/Equipment operators of any potential deviation from the above Performance Requirements for parameters that are continuously monitored by applicable CEM Systems and shall forthwith take all reasonable actions to bring the Equipment/Facility into compliance with all Performance Conditions.	ECA 6(3)	Alarm in working condition confirmed in control room. Reworld staff indicated that the facility was operating normally and no alarms were currently active.	Alarm in working condition confirmed in control room. Reworld staff indicated that the facility was operating normally and an alarm for CO2 calibration was active on one of the boilers; however, the system was operating within specified requirements.
90	**ECA 6(4)** In the event that the CEM Systems indicate that emissions from the Boilers and the Stack exceed any Performance Requirements in the attached Schedule "C" for a continuous three (3) hour period, the Owner shall forthwith cut-off all Waste feed into the affected Boiler and initiate an Emergency Shutdown, while maintaining a temperature of 1000°C, as practicable, in the combustion zone of the Boiler.	ECA 6(4)	There were no exceedances in 2024, see Item 86.	There were no exceedances in 2025, see Item 86.
91	**Residual Waste Compliance Criteria** **ECA 6(5)(a)** The Residual Waste generated at the Site and destined for a non-hazardous waste disposal site in Ontario shall not meet any of the criteria from the definition of "hazardous waste" set out in the O. Reg. 347. b) The Residual Waste that meets any of the criteria from the definition of "hazardous waste" set out in the O. Reg. 347 shall be handled and disposed of in accordance with the LDR requirements set out in the EPA and the O. Reg. 347.	ECA 6(5)	Section 3.1.1 of the 2024 Annual Report states that quarterly samples were collected on February 27, April 9, August 15, and November 13, 2024. and results demonstrated the bottom ash continued to meet the "incinerator ash" definition, thus it could be managed as a non-hazardous solid waste.	Section 3.1.1 of the 2025 Annual Report states that quarterly samples were collected on February 11, June 2, August 22, and November 11, 2025, and results demonstrated the bottom ash continued to meet the "incinerator ash" definition, thus it could be managed as a non-hazardous solid waste.
92	**Residual Waste Compliance Criteria** **ECA 6(6)** The Residual Waste, limited to the bottom ash, destined for a non-hazardous waste disposal site shall meet the definition of "incinerator ash" set out in the O. Reg. 347.	ECA 6(6)	No change, see Item 91.	No change, see Item 91.
93	TESTING, MONITORING and AUDITING Source Testing ECA 7(1) The Owner shall perform annual Source Testing in accordance with the procedures and schedule outlined in the attached Schedule "E", to determine the rate of emission of the Test Contaminants from the Stack. The first Source Testing program shall be conducted not later than six (6) months after the Commencement Date of Operation of the Facility/Equipment and subsequent Source Testing program shall be conducted once (1) every calendar year thereafter.	ECA 7(1)	2024 Compliance Emission Testing, ORTECH, states that Source Testing occurred between March 18 and March 21, 2024. Report is available on the DYEC website and indicates that the Schedule 'E" standards were met.	2025 Compliance Source Testing, Alliance, states that Source Testing occurred between May 12 and July 10, 2025. Report is available on the DYEC website and indicates that the standards defined by the ECA were met.
94	**Continuous Monitoring** **ECA 7(2)** The Owner shall select, test and install appropriate CEM Systems and continuous recording devices in accordance with the requirements outlined in the attached Schedule "F" to conduct and maintain a program to continuously monitor, as a minimum, the following parameters prior to commencement of operation of the Boilers: (a) the temperature at one (1) second downstream of the combustion zone of each Boiler where most of the combustion has been completed and the combustion temperature is fully developed; (b) the inlet temperature of the gases into each baghouse of the APC Equipment of each Boiler; (c) the concentration of carbon monoxide, oxygen and organic matter (as methane) in the Undiluted Gases leaving the combustion zone via the economizer outlet of each Boiler; (d) the opacity and moisture content of the flue gas and the concentration of oxygen, nitrogen oxides, sulphur dioxide, hydrogen chloride, hydrogen fluoride and ammonia in the Undiluted Gases leaving the baghouse of the APC Equipment of each Boiler.	ECA 7(2)	CEM data is available on the DYEC website. Section 5 of the 2024 Annual Report states that the temperature of combustion, temperature entering each baghouse, the concentration of carbon monoxide, oxygen and organic matter leaving the boiler, the opacity and moisture content of the flue gas, and the concentration of oxygen, nitrogen oxides, sulphur dioxide, hydrogen chloride, hydrogen fluoride and ammonia in the Undiluted Gases leaving the bag house met Schedule "F" standards. Section 5.2 of the 2024 Annual Report states that the Q1 analyzer availability target was not met for three parameters (SO2, NOx and THC) on boiler 1 due to operational issues, however, analyzer availability met the required availability targets in Q2-Q4.	CEM data is available on the DYEC website. Section 5 of the 2025 Annual Report states that the temperature of combustion, temperature entering each baghouse, the concentration of carbon monoxide, oxygen and organic matter leaving the boiler, the opacity and moisture content of the flue gas, and the concentration of oxygen, nitrogen oxides, sulphur dioxide, hydrogen chloride, hydrogen fluoride and ammonia in the Undiluted Gases leaving the bag house met Schedule "F" standards. Section 5.2 of the 2025 Annual Report states that the analyzer availability met the required availability targets as defined in Schedule "F", in 2025.

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Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
95	**Long-Term Sampling for Dioxins and Furans** **ECA 7(3)(a)** The Owner shall develop, install, maintain and update as necessary a long term sampling system, with a minimum monthly sampling frequency, to measure the concentration of Dioxins and Furans in the Undiluted Gases leaving the APC Equipment associated with each Boiler. The performance of this sampling system will be evaluated during the annual Source Testing programs in accordance with the principles outlined by 40 CFR 60, Appendix B, Specification 4. (b) The Owner shall evaluate the performance of the long-term sampling system in determining Dioxins and Furans emission trends and/or fluctuations as well as demonstrating the ongoing performance of the APC Equipment associated with the Boilers.	ECA 7(3)	(a) The Adsorption Method for Sampling (AMESA) system, was observed during the site walkthrough and the sampling cartridge is used for approximately 30 days before being removed for laboratory analysis. (b) Section 5 of the 2024 Annual Operations Report states that the ongoing performance of the APC equipment has been successfully demonstrated in accordance with ECA condition 7(3)(b).	(a) The Adsorption Method for Sampling (AMESA) system, was observed during the site walkthrough and the sampling cartridge is used for approximately 30 days before being removed for laboratory analysis. (b) Section 5 of the 2025 Annual Operations Report states that the ongoing performance of the APC equipment has been successfully demonstrated in accordance with ECA condition 7(3)(b).
96	**Ambient Air Monitoring** **ECA 7(4)** (a) The Regions shall develop and implement the Ambient Air Monitoring and Reporting Plan, in accordance with the requirements set out in the EA Approval and as determined to be acceptable by the Regional Director. b) The Regions shall report the results of the Ambient Air Monitoring program to the Regional Director in accordance with the Ambient Air Monitoring and Reporting Plan and in accordance with the requirements of Condition 14. c) The Regions shall post the Ambient Air Monitoring and Reporting Plan and the results of the Ambient Air Monitoring program on the Owner's web site for the Facility in accordance with the requirements of the EA Approval and Condition 15.	ECA 7(4)	(a) Ambient Air Quality Monitoring Plan, Stantec Consulting Ltd., May 8, 2012. MOECC letters of acceptance May 30, 2012 and June 5, 2012. (b) Q1 - Q4 Reports available on DYEC website. (c) Q1 - Q4 Reports available on DYEC website.	(a) Ambient Air Quality Monitoring Plan, Stantec Consulting Ltd., May 8, 2012. MOECC letters of acceptance May 30, 2012 and June 5, 2012. (b) Q1 - Q3 Reports available on DYEC website. Q4 made available via OneDrive during the audit. (c) Q1 - Q3 Reports available on DYEC website. Q4 made available via OneDrive during the audit.
97	**Noise Monitoring - Acoustic Audit** **ECA 7(5)** The Owner: (a) shall carry out Acoustic Audit measurements on the actual noise emissions due to the operation of the Facility. The Acoustic Audit measurements shall be carried out in accordance with the procedures in Publication NPC-103 and in accordance to the Noise Monitoring and Reporting Plan prepared in accordance with the requirements set out in the EA Approval and as approved by the Director; (b) shall submit an Acoustic Audit Report on the results of the Acoustic Audit, prepared by an Independent Acoustical Consultant, in accordance with the requirements of Publication NPC-233 and the Noise Monitoring and Reporting Plan prepared in accordance with the requirements set out in the EA Approval and as approved by the Director, to the District Manager and the Director, not later than three (3) months after the commencement of operation of the Facility.	ECA 7(5)	No change.	No change.
97 a	****Amended Conditions February 24, 2016** **The following conditions were revoked as per the amendment.** ***ECA 7(5)*** *The Owner:* *(a) shall carry out Acoustic Audit measurements on the actual noise emissions due to the operation of the Facility. The Acoustic Audit measurements shall be carried out in accordance with the procedures in Publication NPC-103 and in accordance to the Noise Monitoring and Reporting Plan prepared in accordance with the requirements set out in the EA Approval and as approved by the Director;* *(b) shall submit an Acoustic Audit Report on the results of the Acoustic Audit, prepared by an Independent Acoustical Consultant, in accordance with the requirements of Publication NPC-233 and the Noise Monitoring and Reporting Plan prepared in accordance with the requirements set out in the EA Approval and as approved by the Director, to the District Manager and the Director, not later than three (3) months after the commencement of operation of the Facility.*	Amended ECA 7 (5)	No change, condition revoked by February 24, 2016 amendment.	No change, condition revoked by February 24, 2016 amendment.
98	**Noise Monitoring - Acoustic Audit** **7(6)** The Director: (a) may not accept the results of the Acoustic Audit if the requirements of Publication NPC-233 or the approved Noise Monitoring and Reporting Plan were not followed; (b) may require the Owner to repeat the Acoustic Audit if the results of the Acoustic Audit are found unacceptable to the Director.	ECA 7(6)	No change, see item 97.	No change, see item 97.
98 a	****Amended Conditions February 24, 2016** **The following conditions were revoked as per the amendment.** ***7(6) The Director***: *(a) may not accept the results of the Acoustic Audit if the requirements of Publication NPC-233 or the approved Noise Monitoring and Reporting Plan were not followed;* *(b) may require the Owner to repeat the Acoustic Audit if the results of the Acoustic Audit are found unacceptable to the Director.*	Amended ECA 7(6)	No change, condition revoked by February 24, 2016 amendment.	No change, condition revoked by February 24, 2016 amendment.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
99	**Residual Waste Testing** **ECA 7(7)** (a) A minimum of six (6) months prior to the Commencement Date of Operation, the Owner shall submit to the Director for approval, a Testing Protocol for testing of the bottom ash for compliance with the criteria set out in the "incinerator ash" definition from the O. Reg. 347 and for testing of the Residual Waste for compliance with the criteria set out in this Certificate. (b) As a minimum, the Testing Protocol shall comply with the Ministry's regulatory requirements for sampling and testing of waste, including the requirements set out in the Ministry's document entitled "Principles of Sampling and Analysis of Waste for TCLP under Ontario Regulation 347", dated February 2002, as amended.	ECA 7(7)	No change, the Ash Sampling and Testing Protocol dated June 2014 was approved by the MOECC and implemented on the commencement of the DYEC operation.	No change, the Ash Sampling and Testing Protocol dated June 2014 was approved by the MOECC and implemented on the commencement of the DYEC operation.
100	(c) The Testing Protocol shall include the rationale for the proposed methods and the following: (i) a sampling protocol, including the proposed number of samples to be taken and their locations, to ensure that representative sample(s) are being tested for compliance with this Certificate; (ii) sample(s) handling and preserving procedures; (iii) analytical protocol for the applicable contaminants to ensure that appropriate analytical method(s) are being used for compliance testing required by this Certificate; and (iv) a testing protocol for the bottom ash during the Site commissioning period. (d) The Owner shall implement the Testing Protocol on the Commencement Date of Operation.	ECA 7(7)	No change, completed in 2014.	No change, completed in 2014.
101	(e) The Owner shall carry out the required bottom and fly ash compliance testing in accordance with the document entitled "Ash Sampling and Testing Protocol", listed in the attached Schedule.	ECA 7(7)	Section 3.1 of the 2024 Annual Report states that bottom ash was sampled quarterly on February 27, April 9, August 15, and November 13, 2024 and fly ash was sampled quarterly on February 27, April 9, July 31, and November 13, 2024.	Section 3.1 of the 2025 Annual Report states that both bottom and fly ash were sampled quarterly on February 11, June 2, August 22, and November 11, 2025.
102	**Residual Waste Testing** **ECA 7(8)** For handling of the bottom ash as a solid non-hazardous waste, the Owner shall follow the following schedule for compliance testing: (a) for the Site commissioning period, the bottom ash shall be tested in accordance with the Testing Protocol approved by the Director; (b) for the period following the Site commissioning period, the bottom ash shall be tested for the content of the combustible materials on an annual basis, until the compliance testing results indicate that the bottom ash meets the "incinerator ash" definition from the O. Reg. 347 for three (3) consecutive years, following which a triennial compliance testing event may be carried out;	ECA 7(8)	a) See Item 91. b) See item 101.	a) See Item 91. b) See item 101.
103	(c) should any annual or triennial compliance testing event indicate that the bottom ash does not meet the "incinerator ash" definition, prior to each of the next three (3) shipments from the Site, compliance testing of each of the three (3) shipments shall be carried out. Once three (3) consecutive tests re– establish compliance with the "incinerator ash" definition from the O. Reg. 347 and that the bottom ash does not exceed the Leachate Toxicity Criteria, the compliance testing schedule set out in Condition 7.(8)(b) may be resumed; and (d) should the results of any compliance testing of the bottom ash indicate that the concentrations of the leachate toxic contaminants in the bottom ash equal to or exceed the Leachate Toxicity Criteria, the bottom ash shall be handled as a hazardous waste. Once three (3) consecutive tests re–establish that the bottom ash does not exceed the Leachate Toxicity Criteria, the bottom ash compliance testing schedule set out in Condition 7.(8)(b) may be resumed.	ECA 7(8)	See Item 91.	See Item 91.
104	**7 (9) (a)** For handling of the bottom ash as a hazardous waste and for handling of the fly ash, prior to final disposal at a hazardous waste landfill site in Ontario, the Owner shall undertake any sampling and testing that would be required to comply with the LDR requirements set out in the EPA and the O. Reg. 347.	ECA 7(9)(a)	See Item 91.	See Item 91.
105	**ECA 7(9)(b)** The Owner shall follow the following schedule for compliance testing: (i) prior to each of the first three (3) shipments of the ash from the Site, the ash shall be tested so that for the compliance with the LDR requirements can be demonstrated; (ii) following the three (3) initial compliance testing events, the ash shall be tested on an annual basis, until the compliance testing results indicate that the ash meets the LDR requirements during the three (3) consecutive years, following which a triennial compliance testing may be carried out; and (iii) should any annual or triennial compliance testing event indicate that the ash does not meet the LDR requirements, prior to next three (3) shipments from the Site, compliance testing of each of the three (3) shipments shall be carried out. Once three (3) consecutive tests re–establish compliance with the LDR requirements, the compliance testing schedule set out in Condition 7.(9)(b)(ii) may be resumed.	ECA 7(9)(b)	See Item 91.	See Item 91.
106	**Soil Testing:** **ECA 7(10)(a)** Within one hundred and twenty (120) days from the date of this Certificate, the Regions shall undertake the soil testing in accordance with the Soil Testing Plan required by this Certificate. (b) The soil testing shall be repeated every three (3) years or as agreed upon in writing by the Regional Director.	ECA 7 (10)	Durham York Energy Centre: 2023 Soil Testing Report (RWDI) available on DYEC Website.	Durham York Energy Centre: 2023 Soil Testing Report (RWDI) available on DYEC Website.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
107	**Disposal of Residual Waste** **ECA 7(11)** The Owners shall ensure that no portion of the Residual Waste undergoing compliance testing is transferred from the Site until the results of the compliance testing required by this Certificate demonstrate compliance with the relevant Ministry's requirements. **ECA 7(12)** Bottom ash that is not a hazardous waste, as defined in the O. Reg. 347, may be disposed of at an approved non-hazardous waste landfill site or at a site approved to accept such waste by an appropriate government agency of equivalent jurisdiction. **ECA 7(13)** Residual Waste shall be treated to comply with the LDR requirements set out in the EPA and the O. Reg. 347 prior to disposal of at an approved hazardous waste landfill site or at a site approved to accept such waste by an appropriate government agency of equivalent jurisdiction.	ECA 7 (11, 12, 13)	See Item 91.	See Item 91.
108	**Groundwater and Surface Water Monitoring** **ECA 7(14)** (a) The Regions shall develop and implement the Groundwater and Surface Water Monitoring Plan, in accordance with the requirements set out in the EA Approval and as determined to be acceptable to the Regional Director. (b) The Regions shall report the results of the Groundwater and Surface Water Monitoring program to the Regional Director and to the Director in accordance with the schedule set out in the EA Approval and in accordance with the requirements of Condition 14. (c) The Regions shall post the Groundwater and Surface Water Monitoring Plan and the results of the Groundwater and Surface Water Monitoring program on the Owner's web site for the Facility in accordance with the requirements of the EA Approval and Condition 15.	ECA 7 (14)	(a) Groundwater and Surface Water Monitoring Plan, prepared by Stantec, dated September 14, 2011 (submitted to MOECC September 15, 2011). MOECC letters of acceptance October 14, 2011. (b) The 2024 Groundwater and Surface Water Annual Report was not available at the time of the audit, the final report is due for submission at the end of April 2025. (c) 2024 report has not been finalized or posted as of April 8, 2025 Monitoring wells were observed to be locked during the 2024 site walkthrough.	(a) Groundwater and Surface Water Monitoring Plan, prepared by Stantec, dated September 14, 2011 (submitted to MOECC September 15, 2011). MOECC letters of acceptance October 14, 2011. (b) The 2025 Groundwater and Surface Water Annual Report was not available at the time of the audit, the final report is due for submission at the end of April 2026. (c) 2025 report has not been finalized or posted as of April 7, 2026. However, the 2024 report was posted. Monitoring wells were observed to be locked during the 2025 operations site walkthrough.
109	ECA 8 NUISANCE IMPACT CONTROL and HOUSEKEEPING Odour Management (1) (a) The Owner shall maintain a negative air pressure atmosphere in the Tipping Building at all times to contain any potential odours within the confines of the Tipping Building. (b) (i) Once per year, or as required by the District Manager, the Owner shall undertake a test to measure the worst case scenario negative air pressure atmosphere throughout the Tipping Building, while the activities approved in this Certificate are carried out in the Tipping Building. (ii) Notwithstanding the requirements set out in Condition 8.(1)(b)(i), the Owner shall install sufficient instrumentation to measure the air flow into the Boilers and demonstrate that adequate air flow is maintained to maintain a negative air pressure atmosphere throughout the Tipping Building. (c) In the event that adequate negative air pressure cannot be maintained, the Owner shall implement any necessary additional odour containment and control measures, including, but not necessarily limited to, those in the required Contingency and Emergency Response Plan.	ECA 8(1)	(a) The air flow is automatically adjusted using baffles and monitored in the Control Room, observed during site walkthrough. (b) See containment test Method 22 (results of testing available on-site). Section 4.4 of the 2024 DYEC Odour Management and Mitigation Monitoring Report states that the result of this test was well within the compliance limit. (c) No change. Section 5 of the 2024 DYEC Odour Management and Mitigation Monitoring Report states that an Aqua Fog® Odour Control unit can be used for misting during unscheduled shutdowns. The same section states that the use of the misting unit was not required during the reporting period (November 1st, 2023, to October 31st, 2024). Reworld staff confirmed the Aqua Fog® Odour Control unit was not used in 2024.	(a) The air flow is automatically adjusted using baffles and monitored in the Control Room, observed during site walkthrough. (b) See containment test Method 22 (results of testing available on-site). Section 4.4 of the 2025 DYEC Odour Management and Mitigation Monitoring Report states that the result of this test was well within the compliance limit. (c) No change. Section 5 of the 2025 DYEC Odour Management and Mitigation Monitoring Report states that an Aqua Fog® Odour Control unit can be used for misting during unscheduled shutdowns. The same section states that the use of the misting unit was not required during the reporting period (November 1st, 2024, to October 31st, 2025). Reworld staff confirmed the Aqua Fog® Odour Control unit was not used in 2025.
110	ECA 8(2) The Owner shall ensure that the entrance and exit doors into the Tipping Building, the Residue Building and the Grizzly Building are kept closed at all times except to permit the entry or exit of the respective waste transport vehicles and waste handling equipment into and out of these Buildings. (3) The Owner shall ensure that, at all times, the air from the Tipping Building, the Residue Building, the Grizzly Building and from the Equipment is exhausted through an appropriate and fully functional APC Equipment approved by this Certificate. (4) The Owner shall undertake appropriate housekeeping activities, including regular cleaning of the tipping floor to control potential sources of fugitive odour emissions. (5) The Owner shall ensure that no Waste handling equipment or empty storage containers are stored outside, unless they have been washed to prevent fugitive odour emissions.	ECA 8 (2 to 5)	(2) One person door within the Grizzly Building was observed to be damaged and ajar during the site walkthrough. Maintenance staff are aware of this issue. (3) APC system daily trace records were observed. (4) The Tipping Floor appeared well maintained during the site walkthrough and is washed at the end of each shift, as discussed with staff during site walkthrough. (5) Waste handling equipment was not observed outside - some contractor waste bins were observed outside.	(2) One person door within the Grizzly Building was observed to be damaged and ajar during the site walkthrough. Maintenance staff are aware of this issue. (3) APC system daily trace records were observed. (4) The Tipping Floor appeared well maintained during the site walkthrough and is washed at the end of each shift, as discussed with staff during site walkthrough. (5) Waste handling equipment was not observed outside - some contractor waste bins were observed outside.
111	**ECA 8 (6)** The Owner shall regularly clean all equipment and storage areas that are used to handle, process and store waste at the Site, including the surfaces of the outdoor spill containment areas, as required. **(7)** (i) Prior to the receipt of Waste at the Site, the Owner shall provide documentation which outlines the testing carried out by a licensed structural engineer to confirm the effectiveness of the containment in the buildings, conveyors and tanks and silos at the Site. (ii) The testing shall be carried out and repeated as directed by the District Manager in accordance with the test protocol prepared in consultation with and approved by the District Manager. (iii) These tests shall be repeated as directed or agreed by the District Manager. **(8)** The Owner shall prepare and implement an Odour Management and Mitigation Plan in accordance with the requirements set out in the EA Approval and as determined to be acceptable to the Regional Director.	ECA 8 (6 to 8)	(6) This is completed weekly and documented though the Weekly Environmental Site Inspection Form and Outside Environmental Checklist (7)(i-iii) no change (8) Odour Management and Mitigation Plan in place. 2024 report available on DYEC website.	(6) This is completed weekly and documented though the Weekly Environmental Site Inspection Form and Outside Environmental Checklist (7)(i-iii) no change (8) Odour Management and Mitigation Plan in place. 2025 report available on DYEC website.

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Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
112	ECA 8(9) (a) In addition to the requirements set out in the EA Approval, the Odour Management and Mitigation Plan shall include the following: (i) identification of all potential sources of odourous emissions;(ii) description of the preventative and control measures to minimize odourous emissions from the identified sources; (ii) description of the preventative and control measures to minimize odourous emissions from the identified sources; (iii) procedures for the implementation of the Odour Management and Mitigation Plan; (iv) inspection and maintenance procedures to ensure effective implementation of the Odour Management and Mitigation Plan; and (v) procedures for verification and recording the progress of the implementation of the Odour Management and Mitigation Plan. (b) The Owner shall continue to submit an updated Odour Management and Mitigation Plan until such time as the Regional Director notifies the Owner in writing that further submissions are no longer required.	ECA 8 (9)	No change. Odour Management and Mitigation Plan, Golder, Issued August 2011 and Revised December 2014 (i) Section 4.1 (ii) Section 4.4 (iii) Section 4.5 (iv) Section 5.0 v) Section 6.0 (b) Acceptance letter from MOECC, August 21, 2012, regarding Odour Management and Mitigation Plan	No change. Odour Management and Mitigation Plan, Golder, Issued August 2011 and Revised December 2014 (i) Section 4.1 (ii) Section 4.4 (iii) Section 4.5 (iv) Section 5.0 v) Section 6.0 (b) Acceptance letter from MOECC, August 21, 2012, regarding Odour Management and Mitigation Plan
113	ECA 8(10) Vehicles and Traffic (a) The Owner shall ensure that all vehicles transporting waste to and from the Site are not leaking or dripping waste when arriving at or leaving the Site. (b) Should the Owner become aware that the truck(s) delivering waste to the Site have leaked wastewater on the municipal roadways, the Owner shall immediately report the violation to the owner of the vehicle(s) and to the District Manager. (c) The Owner shall ensure that the exterior of all vehicles delivering Waste to the Site or hauling waste from the Site is washed prior to the trucks' departure from the Site, if necessary. (d) Any necessary truck washing shall occur only in the designated wash down area of the Tipping Building or the Residue Building.	ECA 8 (10)	(a) None observed during site walkthrough. This was discussed with the Scale House operator who observes this to the extent possible. The Tipping Floor personnel also note that they monitor for leaking or dripping from vehicles. (b) No spills were reported by staff. (c) No washing required on-site (d) No washing observed on-site. No truck washing was reported by staff.	(a) None observed during site walkthrough. Scale House operator confirmed that they observe for leaking or dripping trucks and noted that this had not been an issue in their experience. The Tipping Floor personnel also note that they monitor for leaking or dripping from vehicles. (b) No spills were reported by staff. (c) No washing required on-site (d) No washing observed on-site. No truck washing was reported by staff.
114	**ECA 8(11)** The Owner shall ensure that there is no queuing or parking of vehicles that are waiting to enter the Site on any roadway that is not a distinct part of the Site.	ECA 8(11)	None observed during site walkthrough.	None observed during site walkthrough.
115	**ECA 8(12)** The Owner shall: (a) take all practical steps to prevent the escape of litter from the Site; (b) pick up litter around the Site on a daily basis, or more frequently if necessary; and (c) if necessary, erect litter fences around the areas causing a litter problem.	ECA 8 (12)	Wind blown litter was observed during the site walkthrough. The daily Outside environmental Checklist indicates whether litter is observed. Monthly "Power Hour" has been discontinued. Available staff clean up litter, records were made available.	The daily Outside environmental Checklist records indicate whether litter is observed. Wind blown litter was observed during the site walkthrough, though appeared to be less than prior year. Monthly "Power Hour" has resumed.
116	**ECA 8(13) Dust** The Owner shall ensure that all on-site roads and operations/yard areas are regularly swept/washed to prevent dust impacts off-Site.	ECA 8 (13)	The roads were dry and minimal dust was observed during the site walkthrough.	The roads were variably wet and minimal dust was observed during the site walkthrough.
117	**ECA 8(14) Vermin and Vectors** The Owner shall: (a) implement necessary housekeeping procedures to eliminate sources and potential sources of attraction for vermin and vectors; and (b) hire a qualified, licensed pest control professional to design and implement a pest control plan for the Site. The pest control plan shall remain in place, and be updated from time to time as necessary, until the Site has been closed and this Certificate has been revoked.	ECA 8 (14)	The 2024 Pest Control report was made available during the site visit. During the site walkthrough observed units appeared in working order. Abell Pest Control implements the pest control plan at the site.	The 2025 Pest Control Service Reports were made available during the site visit. During the site walkthrough observed units appeared in working order. Abell Pest Control implements the pest control plan at the site.
118	**Visual Screening** **ECA 8(15)** The Owner shall provide visual screening for the Site in accordance with the documentation included in the attached Schedule "A".	ECA 8 (15)	Newly planted trees were observed with the site and along the perimeter during the site walkthrough. DYEC staff indicate that they have been working with the Trees for Life initiative and 406 trees were planted between November 28 and 29, 2024.	Planted trees were observed with the site and along the perimeter during the site walkthrough. DYEC provided an email from Municipality of Clarington dated May 29, 2025, confirming that deficiency with respect to landscaping had been addressed.
119	**9. STAFF TRAINING** **ECA 9(1)** (a) The Owner shall ensure that all operators of the Site are trained with respect to the following, as per the specific job requirements of each individual operator: (i) terms and conditions of this Certificate and the requirements of the EA Approval; (ii) operation and management of the Site, or area(s) within the Site, as per the specific job requirements of each individual operator, and which may include procedures for receiving, screening and identifying Waste, refusal, handling, processing and temporarily storing wastes, operation of the Equipment, the APC Equipment, the CEM System and the Works; (iii) testing, monitoring and operating requirements; (iv) maintenance and inspection procedures;	ECA 9(1)	No change in 2024. The Reworld Training Matrix, the Operator Manual, and Reworld SOPs were provided for review and are available to staff on-site through sharepoint as confirmed during the site walkthrough.	No change in 2025. The Reworld Training Matrix, the Operator Manual, and Reworld SOPs were provided for review and are available to staff on-site through sharepoint and GPiLearn as confirmed during the site walkthrough.
120	(v) recording procedures; (vi) nuisance impact control and housekeeping procedures; (vii) procedures for recording and responding to public complaints; (viii) an outline of the responsibilities of Site personnel including roles and responsibilities during emergency situations; (ix) the Contingency and Emergency Response Plan including exit locations and evacuation routing, and location of relevant equipment available for emergency situations; (x) environmental, and occupational health and safety concerns pertaining to the wastes to be handled; (xi) emergency first-aid information; and (xii) relevant waste management legislation and regulations, including the EPA, the OWRA, the O. Reg. 347, the O. Reg. 419/05 and the Ministry guidelines affecting thermal treatment facilities.	ECA9(1)	(v-vii,xii)The Reworld Training Matrix, the Operator Manual, and Reworld SOPs were provided for review and are available to staff on-site through sharepoint as confirmed during the site walkthrough. (viii-xi) Provided in the Contingency and Emergency Response Plan, available on the website and on-site.	(v-vii,xii)The Reworld Training Matrix, the Operator Manual, and Reworld SOPs were provided for review and are available to staff on-site through sharepoint and GPiLearn as confirmed during the site walkthrough. (viii-xi) Provided in the Contingency and Emergency Response Plan, available on the website and on-site.

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Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
121	**ECA 9(2)** The Owner shall ensure that all personnel are trained in the requirements of this Certificate relevant to the employee's position: (a) upon commencing employment at the Site in a particular position; (b) whenever items listed in Condition 9.(1) are changed or updated; and (c) during the planned refresher training.	ECA9(2)	See item 119.	See item 119.
122	**10. COMPLAINTS / ODOUR-CONTAMINANT EMISSIONS RESPONSE PROCEDURE** **ECA 10(1)** The Owner or a designated representative of the Owner shall be available to receive public complaints caused by the operations at the Site twenty-four (24) hours per day, seven (7) days per week.	ECA 10(1)	No change. Complaints are received via telephone, email, or the DYEC website comment form 24 hours/day and are posted on the website.	No change. Complaints are received via telephone, email, or the DYEC website comment form 24 hours/day and are posted on the website.
123	**ECA 10(2)** If at any time, the Owner or the Ministry receives a complaint or the Owner or the Provincial Officer detects an emission of odour or any contaminant, (Emission Event), from the Site, in addition to the requirements set out in the EA approval, the Owner shall record all relevant information in the computerized tracking system and shall respond to the complaint/Emission Event according to the following procedure:	ECA 10(2)	There were 11 complaints and 15 inquiries during 2024, per Section 13 of the 2024 Annual Operations Report. Complaint logs and Complaint Protocol are available on the DYEC website.	There were 2 complaints and 29 inquiries during 2025, per Section 13 of the 2025 Annual Operations Report. Complaint logs and Complaint Protocol are available on the DYEC website.
124	**Step 1: Record of Complaint/Emission Event** **ECA 10 (2)(a)** (i) The Owner shall record each complaint/Emission Event and each record shall include the following: (A) name, address and the telephone number of the complainant, if known; (B) time and date of the complaint/Emission Event; (C) details of the complaint; and (ii) After the complaint/Emission Event has been recorded in the tracking system, the Owner shall immediately report to the District Manager by phone or e-mail during office hours and to the Ministry's Spills Actions Centre at 1-800-268-6060 after office hours on the receipt of the complaint or occurrence of the Emission Event.	ECA 10(2)	See Item 123.	a(i) See Item 123. a(c)(ii) September 8, 2025, complaint related to a "burning plastic" odour was investigated on September 8, 2025, and DYEC responded to the complainant on September 9, 2025, however the MECP was not made aware of the complaint until November 6, 2025. December 15, 2025, complaint related to ambient air quality was reported to the MECP upon receipt, per discussions with DYEC staff.
125	**Step 2: Investigation and Handling of Complaint/Emission Event** **ECA 10(2)(b)** The Owner shall immediately initiate investigation of the complaint/Emission Event. As a minimum, the investigation shall include the following: (i) determination of the activities being undertaken at the Site at the time of the complaint/Emission Event; (ii) meteorological conditions including, but not limited to the ambient temperature, approximate wind speed and its direction. (iii) determination if the complaint is attributed to activities being undertaken at the Site and if so, the possible cause(s) of the complaint/Emission Event; and (iv) determination of the remedial action(s) to address the cause(s) of the Complaint/Emission Event, and the schedule for the implementation of the necessary remedial action(s).	ECA 10(2)	See Item 123.	See Item 123.
126	**ECA 10(2)(c)** The Owner shall respond to the complainant, if known, and the response shall include the results of the investigation of the Complaint, the action(s) taken or planned to be taken to address the cause(s) of the Complaint, and if any follow-up response(s) will be provided. (d) Upon completed investigation of the Complaint/Emission event, the Owner shall, within three (3) business days, submit a report to the District Manager on the Complaint, on the action(s) taken or planned to be taken to address the cause(s) of the Complaint and on all proposed action(s) to prevent recurrence of the Complaint/Emission Event in the future.	ECA 10(2)	See Item 123.	See Item 123. (d) The September 8, 2025, complainant for the was contacted by the Region on September 9, 2025, regarding the summary of the investigation however the MECP was not made aware of the complaint until November 6, 2025. The December 15, 2025 complainant was contacted on December 18, 2025, regarding the results of the investigation. the MECP was contacted on December 19, 2025, regarding the results of the investigation.
127	**ECA 10(3)** If, in the opinion of the District Manager, failure of the APC Equipment and/or any other process or equipment upset or malfunction results in off-site Complaint/Emission Event, confirmed by the Owner or a Provincial Officer of the Ministry, the Owner shall, immediately upon notification from the District Manager, implement any necessary additional control measures, including, but not necessarily limited to, those in the Contingency and Emergency Response Plan required by this Certificate.	ECA 10(3)	Control measures can be found in the Fugitive Dust and Odour Control SOP DYEC-ENV-010. 2024 odour log was reviewed during site walkthrough and no odours were observed in 2024 requiring implementation of additional control measures. No orders from MECP were received in 2024.	Control measures can be found in the Fugitive Dust and Odour Control SOP DYEC-ENV-010. 2025 odour log was reviewed during site walkthrough and no odours were observed in 2025 requiring implementation of additional control measures. No orders from MECP were received in 2025.
128	ECA 10(4) If the District Manager deems the additional control measures taken as per condition 10.(3) to be unsuitable, insufficient or ineffective, the District Manager may direct the Owner, in writing, to take further measures to address the noted failure, upset or malfunction including pursuant to section 39 of the EPA requiring a reduction in the receipt of Waste, cessation of the receipt of Waste, removal and off-site disposal of Waste from the Tipping Building as well as making repairs or modifications to equipment or processes.	ECA 10(4)	See item 127.	See item 127.
129	**11. CONTINGENCY and EMERGENCY RESPONSE PLAN** **ECA 11 (1)(a)** The Owner shall develop and implement a Contingency and Emergency Response Plan in accordance with the requirements set out in the EA Approval. (b) Notwithstanding the requirements set out in the EA Approval, the Contingency and Emergency Response Plan shall be prepared in consultation with the District Manager or designate, the local Municipality and the Fire Department. **ECA 11(2)** In addition to the requirements set out in the EA Approval, the Contingency and Emergency Response Plan, as a minimum, shall include the following: (a) the Site plan clearly showing the equipment layout and all storage areas for wastes and reagents;	ECA 11 (1 to 2 a)	(1) Spill Contingency & Emergency Response Plan, January 13, 2014 (submitted January 29, 2014). Completed as a pre-condition requirement. (b) Section 13 Document Review (a) Appendix A Equipment layout and all storage areas for wastes and reagents. ECA Notice No. 1 (Issued August 12, 2014) included the Spill Contingency and Emergency Response Plan. A revised version of the DYEC Spill Contingency and Emergency Response Plan Revision #2, January, 2024 was submitted to the Ministry on January 26, 2024. (2)(a) the Site plan clearly showing the equipment layout and all storage areas for wastes and reagents shown in Appendix A and B of the revised DYEC Spill Contingency and Emergency Response Plan Revision #2, dated January, 2024. The revised plan was submitted to the MECP on January 26, 2024 (available on DYEC website).	(1) Spill Contingency & Emergency Response Plan, January 13, 2014 (submitted January 29, 2014). Completed as a pre-condition requirement. (b) Submission of the Spill Contingency & Emergency Response Plan (submitted January 29, 2014) states that the Municipality of Clarington and the Clarington Fire Department reviewed the Plan. (a) Appendix A Equipment layout and all storage areas for wastes and reagents. ECA Notice No. 1 (Issued August 12, 2014) included the Spill Contingency and Emergency Response Plan. A revised version of the DYEC Spill Contingency and Emergency Response Plan Revision #2, January, 2024 was submitted to the Ministry on January 26, 2024. (2)(a) the Site plan clearly showing the equipment layout and all storage areas for wastes and reagents shown in Appendix A and B of the revised DYEC Spill Contingency and Emergency Response Plan Revision #2, dated January, 2024. The revised plan was submitted to the MECP on January 26, 2024 (available on DYEC website).

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
130	**ECA 11 (2)(b)** a list of Site personnel responsible for the implementation of the contingency measures and various emergency response tasks and their training requirements; **ECA 11 (2)(c)** a list of equipment and materials required for the implementation of the contingency measures and the emergency situation response; **ECA 11 (2)(d)** maintenance and testing program for equipment required for the implementation of the contingency measures and the emergency situation response; **ECA 11 (2)(e)** procedures to be undertaken as part of the implementation of the contingency measures and the emergency situation response; **ECA 11 (2)(f)** names and telephone numbers of waste management companies available for emergency response;	ECA 11 (2b to 2f)	(b) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2, Section 2.1 and 3.4 (c) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 4 (d) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 4.7 (e) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 5, 6 (f) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Appendix C	(b) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2, Section 2.1 and 3.4 (c) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 4 (d) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 4.7 (e) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 5, 6 (f) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Appendix C
131	ECA 11 (2)(g) notification protocol, with names and telephone numbers of persons to be contacted, including the Owner, the Site personnel, the Ministry of the Environment Spills Action Centre and the York Durham District, the local Fire and Police Departments, the local Municipality, the local Medical Officer of Health, and the Ministry of Labour; ECA 11 (2)(h) procedures and actions to be taken should the incoming Waste not meet the applicable quality criteria specified in this Certificate; ECA 11 (2)(i) procedures and actions to be taken should the outgoing Residual Waste fail to meet the criteria specified in this Certificate; ECA 11 (2)(j) procedures and actions to be taken should the current disposal options for the outgoing Residual Waste become unavailable; ECA 11 (2)(k) design of the contingency measure, procedures and actions should the emissions from the Site, including the fugitive odour/dust emissions, cause occurrences of public Complaints; ECA 11 (2)(l) procedures and actions to be taken should the Owner be unable to maintain the negative pressure in the Tipping Building; ECA 11 (2)(m) procedures and actions to be taken should the occurrence of Complaints require the Owner to suspend the waste processing activities at the Site; and	ECA 11 (2g to m)	(g) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 7 and Appendix C (h) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 6.3 and 6.4 (i) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.6 (j) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.6 (k) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 7.1 (l) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.8 (m) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.5	(g) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 7 and Appendix C (h) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 6.3 and 6.4 (i) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.6 (j) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.6 (k) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 7.1 (l) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.8 (m) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.5
132	**ECA 11 (2)(n)** identification and risk assessment of all reasonably foreseeable incidents that may result in a discharge into the natural environment of any contaminant in an amount, concentration or level in excess of that prescribed by the Regulations and/or imposed by this Certificate, including but not limited to: (i) a breakdown of the Facility/Equipment or part of the Facility/Equipment, including the APC Equipment and the CEM Systems associated with the Boilers; (ii) CEM Systems indicate that the Boilers and associated APC Equipment have been out of compliance with the Performance Requirements; (iii) any change in process parameters which may result in non compliance with the Performance Requirements; (iv) power failure resulting in the use of the Emergency Diesel Generator or Total Power Failure; and (v) description of the preventative and control measures to minimize the occurrence or impacts of the above incidents; and	ECA 11 (2n)	(n) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 3.1 (i) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6 (ii) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.1 (iii) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.1 (iv) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 3.1 and 5.5 (v) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 3.1	(n) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 3.1 (i) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6 (ii) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.1 (iii) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 6.1 (iv) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 3.1 and 5.5 (v) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Section 3.1
133	(vi) procedures for corrective measures and timelines to take to address the above incidents in a timely manner to effectively prevent or minimize the discharge of any contaminant into the natural environment and continue to maintain compliance with the EPA , the Regulations and this Certificate, including procedures for Waste Processing Rate reduction, waste feed cut-off, Controlled Shutdown or Emergency Shutdown of the Boilers as applicable.	ECA 11 (2n)	(vi) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 5 and 6	(vi) see Durham York Energy Centre Spill Contingency and Emergency Response Plan Revision 2 Sections 5 and 6
134	**ECA 11 (3)** The Owner shall submit the finalized Contingency and Emergency Response Plan to the Director a minimum of one hundred and twenty (120) days prior to the Commencement Date of Operation, for approval. **ECA 11 (4)** An up-to-date version of the Contingency and Emergency Response Plan shall be kept at the Site at all times, in a central location available to all staff, and it shall be available for inspection by a Provincial Officer upon request. **ECA 11 (5)** The Owner shall ensure that the names and telephone numbers of the persons to be contacted in the event of an emergency situation are kept up-to-date, and that these numbers are prominently displayed at the Site and at all times available to all staff and emergency response personnel. **ECA 11 (6)** The Contingency and Emergency Response Plan shall be reviewed on a regular basis and updated, as necessary. The revised version of the Contingency and Emergency Response Plan shall be submitted to the local Municipality and the Fire Department for comments and to the District Manager for comments and concurrence. **ECA 11 (7)** The Owner shall implement the recommendations of the updated Contingency and Emergency Response Plan, immediately upon receipt of the written concurrence from the District Manager.	ECA 11 (3 to 7)	(3) Spill Contingency & Emergency Response Plan, January 13, 2014 (submitted January 29, 2014). (4) A revised version of the DYEC Spill Contingency and Emergency Response Plan Revision #1, December 18, 2020 was submitted to the Ministry on March 30, 2021 and accepted by the MECP on June 28, 2021. A second revised version of the DYEC Spill Contingency and Emergency Response Plan Revision #2, January 2024, was submitted to the Ministry on January 26, 2024. DYEC has not received a formal acceptance from the MECP. (5) Emergency contact list included in Spill Contingency and Emergency Response Plan. (6) See ECA 11(4) above (7) ECA Notice No. 1 (Issued August 12, 2014) included the Spill Contingency and Emergency Response Plan and updated Appendix A	(3) Spill Contingency & Emergency Response Plan, January 13, 2014 (submitted January 29, 2014). (4) A revised version of the DYEC Spill Contingency and Emergency Response Plan Revision #1, December 18, 2020 was submitted to the Ministry on March 30, 2021 and accepted by the MECP on June 28, 2021. A second revised version of the DYEC Spill Contingency and Emergency Response Plan Revision #2, January 2024, was submitted to the Ministry on January 26, 2024. DYEC has not received a formal acceptance from the MECP. (5) Emergency contact list included in Spill Contingency and Emergency Response Plan. (6) See ECA 11(4) above (7) ECA Notice No. 1 (Issued August 12, 2014) included the Spill Contingency and Emergency Response Plan and updated Appendix A
135	**ECA 11(8)** Containment evaluations performed under the Spill Contingency and Emergency Response Plan shall be conducted by the Owner in accordance to procedures agreed by the District Manager pursuant to Conditions 8.(7)(i),(ii) and (iii).	ECA 11(8)	Section 6.7 of the DYEC Spill Contingency and Emergency Response Plan which states all reagent silos undergo a quarterly observation to confirm containment. Records of these observations viewed on-site.	Section 6.7 of the DYEC Spill Contingency and Emergency Response Plan which states all reagent silos undergo a quarterly observation to confirm containment. Records of these observations viewed on-site.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
136	**ECA 12. EMERGENCY SITUATION RESPONSE and REPORTING** **(1)** The Owner shall immediately take all measures necessary to contain and clean up any spill or leak which may result from the operation at this Site and manage any emergency situation in accordance with the Contingency and Emergency Response Plan. **(2)** The Owner shall ensure that the equipment and materials listed in the Contingency and Emergency Response Plan are immediately available at the Site, are in a good state of repair, and fully operational at all times. **(3)** The Owner shall ensure that all Site personnel responsible for the emergency situation response are fully trained in the use of the equipment and related materials, and in the procedures to be employed in the event of an emergency. **(4)** All Spills as defined in the EPA shall be immediately reported to the Ministry's Spills Action Centre at 1-800-268-6060 and shall be recorded in the log book as to the nature of the emergency situation, and the action taken for clean-up, correction and prevention of future occurrences.	ECA 12	(1) Spill Contingency & Emergency Response Plan, dated January 2024 (available on website). No spills or emergency situations were reported in 2024. (2) Spill kits, First Aid & AEDs, fire fighting equipment, eye wash/shower stations, AquaFog Micronutrient System, Radiation Detection Equipment (refer to item 53) are immediately available at the Site, are in a good state of repair, and fully operational inspected monthly (records of inspection are saved to Reworld shared drive). (3) Training on the Reworld DYEC Emergency Action Plan/Fire Safety Plan occurs annually - records provided through Reworld Training Matrix. (4) No spills or emergency situations were reported in 2024. Minor spills occurred, records were provided through the shared drive but no spills were reported due to the volume or type of material.	(1) Spill Contingency & Emergency Response Plan, dated January 2024 (available on website). No spills or emergency situations were reported in 2025. (2) Spill kits, First Aid & AEDs, fire fighting equipment, eye wash/shower stations, AquaFog Micronutrient System, Radiation Detection Equipment (refer to item 53) are immediately available at the Site, are in a good state of repair, and fully operational inspected monthly (records of inspection are saved to Reworld shared drive). (3) Training on the Reworld DYEC Emergency Action Plan/Fire Safety Plan occurs annually - records provided through Reworld Training Matrix. (4) No spills or emergency situations were reported in 2025. Minor spills occurred, records were provided through the shared drive but no spills were reported due to the volume or type of material.
137	**ECA 13. SUBMISSIONS to the REGIONAL DIRECTOR or DISTRICT MANAGER** **(1)** The Owner shall notify the District Manager in writing, at least six (60) days prior to the scheduled date for the first receipt of Waste at the Site, as to whether or not the construction of the Facility has been carried out in accordance with this Certificate to a point of Substantial Completion. **(2)** (a) The Owner shall forthwith notify the District Manager and the Spills Action Centre by telephone, when any of the following incidents occur that may result in a discharge into the natural environment of any contaminant in an amount, concentration or level in excess of that prescribed by the Regulations and/or imposed by this Certificate: (i) CEM Systems indicate that the Boilers and associated APC Equipment have been out of compliance with the Performance Requirements triggering a Waste Processing Rate Reduction, Waste Feed cut-off, Controlled Shutdown or Emergency Shutdown as specified in the Emergency Response and Contingency Plan; (ii) failure of the APC Equipment associated with the Boilers; and (iii) power failure resulting in the use of the emergency diesel generator or Total Power Failure;	ECA 13 (1 to 2a)	(1) Completed in 2014 - no update for 2024 (2) None reported for 2024, see 2024 Annual Report Section 11.	(1) Completed in 2014 - no update for 2025 (2) None reported for 2025. An external utility trip took place on July 13, 2025 (see 2025 Annual Report Section 11), however Reworld staff reported no submission to the MECP was required as the maximum tipping floor storage was not exceeded and there was no reported discharge of contamination into the natural environment.
138	**13 (2)** (b) In addition to fulfilling the notification requirements from the EPA, the Owner shall prepare and submit a written report to the District Manager with respect to any of the above said occurrences, within five (5) calendar days of the occurrence, in the following format: (i) date of the occurrence; (ii) general description of the occurrence; (iii) duration of the occurrence; (iv) effect of the occurrence on the emissions from the Facility; (v) measures taken to alleviate the effect of the occurrence on the emissions from the Facility; and (vi) measures taken to prevent the occurrence of the same or similar occurrence in the future.	ECA 13 (2 b)	(2) no such occurrences reported in 2024.	(2) no such occurrences reported in 2025.
139	**ECA 13. SUBMISSIONS to the REGIONAL DIRECTOR or DISTRICT MANAGER CONTINUED** **(3)** Should a Spill, as defined in the EPA, occur at the Site, in addition to fulfilling the requirements from the EPA and applicable regulations, the Owner shall submit to the District Manager a written report within three (3) calendar days outlining the nature of the Spill, remedial measure taken and the measures taken to prevent future occurrences at the Site. **(4)** (a) Within ninety (90) days from the date of this Certificate, the Regions shall prepare and submit to the District Manager for concurrence, a Soil Testing Plan to monitor the impact of the Site operations at the locations where the ambient air monitoring is proposed by the Owner in accordance with the requirements set out in the EA Approval.	ECA 13 (3 to 4 a)	(3) no spills were reported in 2024. (4)(a) DYEC Soils Testing Plan, Revision 3, March 7, 2014 and updated by DYEC Soils Testing Plan, Revision 4, July 10, 2020	(3) no spills were reported in 2025. (4)(a) DYEC Soils Testing Plan, Revision 3, March 7, 2014 and updated by DYEC Soils Testing Plan, Revision 4, July 10, 2020
140	(b) (i) This Plan shall ensure that representative samples of the soil to be tested are collected in sufficient numbers and that the samples are properly preserved and tested so that reliable data on the soil characteristics is collected. (ii) As a minimum, the Plan shall include testing for cadmium, lead, chromium, nickel, cobalt, copper, molybdenum, selenium, zinc and mercury, Dioxins and Furans. (iii) This Plan shall comply with the Ministry's regulatory requirements for sampling and testing of soil and it shall include the rationale for the proposed methods. (iv) This Plan be kept at the Site at all times and be available for inspection by a Provincial Officer upon request.	ECA 13 (4 b)	See item 139.	See item 139.
141	**ECA 14. RECORDS KEEPING** **(1)** Any information requested by the Ministry concerning the Facility and its operation under this Certificate, including, but not limited to, any records required to be kept by this Certificate, shall be provided to the Ministry, upon request, in a timely manner. **(2)** The Owner shall retain, for a minimum of seven (7) years from the date of their creation, except as noted below, all reports, records and information described in this Certificate.	ECA 14 (1 to 2)	(1) Annual meetings are conducted with the Region, Reworld and the MECP. Meeting was conducted on October 16 and the agenda was made available through shared drive. (2) Records required by the ECA are available on the DYEC website. Section 10.4 of the 2024 Annual Report states that all records will be retained on site for a minimum 7 years from their creation.	(1) Annual meetings are conducted with the Region, Reworld and the MECP. Meeting was conducted on December 19 and the agenda was made available through shared drive. (2) Records required by the ECA are available on the DYEC website. Section 10.4 of the 2025 Annual Report states that all records will be retained on site for a minimum 7 years from their creation.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
142	**Daily Activities** **(3)** The Owner shall maintain an on-Site written or digital record of activities undertaken at the Site. All measurements shall be recorded in consistent metric units of measurement. As a minimum, the record shall include the following: (a) date of record and the name and signature of the person completing the report; (b) quantity and source of the incoming Waste received at the Site; (c) records of the estimated quantity of Waste thermally treated in the Boilers; (d) quantity of the Unacceptable Waste received at the Site by the end of the approved Waste receipt period and the type(s) of the Unacceptable Waste received;	ECA 14 (3)	(a-b) Scale House Operators send out the Daily Customer/Material Report summarizing inbound and outbound tickets, truck ID, weight, broken down by MSW Durham, MSW York, bottom ash, fly ash, ferrous, non-ferrous. Data is entered directly into the on-line system, that generates the report. Daily reports were made available by DYEC staff during the site visit. (b) see 2024 Annual Report Sections 2.2, 2.3 (c) 140,000 tonnes processed in the boilers, see 2024 Annual Report Section 2.3 (d) 116 tonnes of bulky unprocessable and unacceptable waste, see 2024 Annual Report Section 2.4	(a-b) Scale House Operators send out the Daily Customer/Material Report summarizing inbound and outbound tickets, truck ID, weight, broken down by MSW Durham, MSW York, bottom ash, fly ash, ferrous, non-ferrous. Data is entered directly into the on-line system, that generates the report. Daily reports were made available by Reworld staff during the site visit. (b) see 2025 Annual Report Sections 2.2, 2.3 (c) 140,000 tonnes processed in the boilers, see 2025 Annual Report Section 2.3 (d) 97.14 tonnes of bulky unprocessable and unacceptable waste, see 2025 Annual Report Section 2.4
143	(e) quantity and type of the Residual Waste shipped from the Site, including any required outgoing Residual Waste characterization results; (f) destination and/or receiving site(s) for the Residual Waste shipped from the Site; (g) quantity and type of any Rejected Waste accepted at the Site; (h) destination and/or receiving site(s) for the Rejected Waste shipped from the Site; (i) housekeeping activities, including litter collection and washing/cleaning activities, etc. (j) amount of electricity produced; k) amount of excess electricity exported to the electrical grid.	ECA 14 (3)	(e) 24,917 tonnes bottom ash, 9,515 tonnes fly ash, 3,052 tonnes ferrous metals, and 526 tonnes non-ferrous metals were shipped from the Site, see 2024 Annual Report Section 3.3, and Appendix 2, daily waste logs available on-site and reviewed. (f) bottom ash was transported to Modern Landfill in Model City, New York while fly ash was transported to Walker Environmental Group – South Landfill in Thorold, Ontario, see 2024 Annual Report Section 3.1, daily waste logs available on-site and reviewed (g) see 2024 Annual Report Section 2.4. Twenty-five shipments of Bulky Unprocessable Items were removed from the Facility in 2024. These shipments included oversized items such as hot tubs, plastic totes and pipes. (h) Unacceptable Wastes removed by Photech Environmental Solutions and Inc. Bulky Unprocessable Items were removed by Waste Management of Canada, Corporation, see 2024 Annual Report Section 2.4. (i) Records of daily and weekly activities are available at the site for inspection (provided in shared drive). Section 10.4 of the 2024 Annual Report states a facility wide housekeeping initiative occurs after every scheduled outage. (j-k) PPS report for 2024 available on-site, Section 4.2 2024 Annual Report states that the turbine generated 113,381 MWh of electricity of which 95,698 MWh were exported to the grid.	(e) 23,749 tonnes bottom ash, 8,359 tonnes fly ash, 3,155 tonnes ferrous metals, and 493 tonnes non-ferrous metals were shipped from the Site, see 2025 Annual Report Section 3.3, and Appendix 2, daily waste logs available on-site and reviewed. (f) bottom ash was transported to Modern Landfill in Model City, New York while fly ash was transported to Walker Environmental Group – South Landfill in Thorold, Ontario, see 2025 Annual Report Section 3.1, daily waste logs available on-site and reviewed (g) see 2025 Annual Report Section 2.4. Thirty-two shipments of Bulky Unprocessable Items were removed from the Facility in 2025. These shipments included oversized items such as hot tubs, plastic totes and pipes. (h) Unacceptable Wastes removed by Photech Environmental Solutions. Bulky Unprocessable Items were removed by Waste Management of Canada, Corporation, see 2025 Annual Report Section 2.4. (i) Records of daily and weekly activities are available at the site for inspection (provided in shared drive). Section 10.4 of the 2025 Annual Report states a facility wide housekeeping initiative occurs after every scheduled outage, including retaining a third party cleaning service clean the floors of the boiler building. Staff report that monthly power hours are completed to assist with housekeeping. (j-k) PPS report for 2025 available on-site, Section 4.2 2025 Annual Report states that the turbine generated 116,762 MWh of electricity of which 99,504 MWh were exported to the grid.
144	**Monitoring and Testing Records** **ECA 14 (4)** The Owner shall maintain an on-Site written or digital record of activities undertaken at the Site. All measurements shall be recorded in consistent metric units of measurement. As a minimum, the record shall include the following: (a) day and time of the activity; (b) all original records produced by the recording devices associated with the CEM Systems; (c) a summary of daily records of readings of the CEM Systems, including: (i) the daily minimum and maximum 4-hour average readings for carbon monoxide; (ii) the daily minimum and maximum one hour average readings for oxygen; (iii) the daily minimum and maximum 10-minute average readings for organic matter; (iv) the daily minimum and maximum 24-hour average readings for sulphur dioxide; (v) the daily minimum and maximum 24-hour average readings for nitrogen oxides; (vi) the daily minimum and maximum 24-hour average readings for hydrogen chloride; (vii) the daily minimum and maximum 6-minute average and 2-hour average opacity readings; and (viii) the daily minimum and maximum one-hour average readings for temperature measurements.	ECA 14 (4a to 4c)	Continuous emissions monitoring system (CEMS) data is available on the DYEC website (https://apps.durham.ca/applications/works/DYEC/EmissionsData/EmissionsData.aspx) (a-b) onsite records available on DYEC server and real time reporting in control room (c) see 2024 Annual Report Section 5.1	Continuous emissions monitoring system (CEMS) data is available on the DYEC website (https://apps.durham.ca/applications/works/DYEC/EmissionsData/EmissionsData.aspx) (a-b) onsite records available on DYEC server and real time reporting in control room (c) see 2025 Annual Report Section 5.1
145	**ECA 14 (4)** (d) records of all excursions from the applicable Performance Requirements as measured by the CEM Systems, duration of the excursions, reasons for the excursions and corrective measures taken to eliminate the excursions; (e) all records produced during any Acoustic Audit; (f) all records produced during any Source Testing; (g) all records produced by the long term sampling program for Dioxins and Furans required by this Certificate; (h) all records produced during the Residual Waste compliance testing; (i) all records produced during the Soil Testing; (j) all records produced during the Groundwater and Surface Water Monitoring required by this Certificate; (k) all records produced during the Ambient Air Monitoring required by this Certificate;	ECA 14 (4d to 4K)	(d) No excursions occurred in 2024, see 2024 Annual Report Sections 5.3, 5.4 (e) No Acoustic Audit completed in 2024; no longer required see 2024 Annual Report Section 7 (f) Alliance 2024 Voluntary Source Test Report dated March 28, 2025, and Ortech 2024 Compliance Source Test Report dated June 20, 2024, see 2024 Annual Report Section 5.5, Appendix 3, Appendix 4. (g) see 2024 Annual Report Section 5.6, Alliance 2024 Voluntary Source Test Report dated March 28, 2025, and Ortech 2024 Compliance Source Test Report dated June 20, 2024. (h) see 2024 Annual Report Section 3.1, Appendix 2 (i) see DYEC 2023 Soil Testing Report, prepared by RWDI, dated November 3, 2023 and 2024 Annual Report Section 8. the next soil testing event is scheduled for August 2026. (j) see Surface and Groundwater Monitoring Report (not available at the time of the audit, DYEC confirm it will be posted to the DYEC website upon completion) and 2024 Annual Report Section 9 (k) see 2024 Ambient Air Quality Monitoring Report, prepared by RWDI (Q1 to Q4) and 2024 Annual Report Section 6, Appendix 5	(d) No excursions occurred in 2025, see 2025 Annual Report Sections 5.3, 5.4 (e) No Acoustic Audit completed in 2025; no longer required see 2025 Annual Report Section 7 (f) Alliance 2025 Voluntary Source Test Report dated January 28, 2026, and Alliance 2025 Compliance Source Test Report dated August 15, 2025, see 2025 Annual Report Section 5.5, Appendix 3, Appendix 4. (g) see 2025 Annual Report Section 5.6, Alliance 2025 Voluntary Source Test Report dated January 28, 2026, and Alliance 2025 Compliance Source Test Report dated August 15, 2025. (h) see 2025 Annual Report Section 3, Appendix 2 (i) see DYEC 2023 Soil Testing Report, prepared by RWDI, dated November 3, 2023 and 2025 Annual Report Section 8. the next soil testing event is scheduled for August 2026. (j) see Surface and Groundwater Monitoring Report (not available at the time of the audit, DYEC confirm it will be posted to the DYEC website upon completion) and 2025 Annual Report Section 9 (k) see 2025 Ambient Air Quality Monitoring Report, prepared by RWDI (Q1 to Q4) and 2025 Annual Report Section 6, Appendix 5
146	(l) all records associated with radiation monitoring of the incoming Waste, including but not limited to: (i) transaction number; (ii) hauler; (iii) vehicle ID; (iv) alarm level; (v) maximum CPS; (vi) uSv/hr; (vii) comment; (viii) background CPS; (ix) driver time in and out; and (x) name of the Trainer Personnel that carried out the monitoring. (m) results of the containment testing carried out in the buildings, conveyors, tanks and silos, as required; (n) results the negative pressure in the Tipping Building carried out, as required.	ECA 14 (4) (l to n)	(l)(i-x) records associated with the radiation monitoring of incoming waste are stored and available at the DYEC (provided via shared drive), see 2024 Annual Report Section 2.4. (m) USEPA Method 22 completed quarterly, see 2024 Annual Report Section 10.1. (n) Records made available for review, Spring and Fall Outages and annual calibration and see 2024 Annual Report Section 10.2	(l)(i-x) records associated with the radiation monitoring of incoming waste are stored and available at the DYEC (provided via shared drive), see 2025 Annual Report Section 2.4. (m) USEPA Method 22 completed quarterly, see 2025 Annual Report Section 10.1. (n) Records made available for review, Spring and Fall Outages and annual calibration, see 2025 Annual Report Section 10.2

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
147	**Inspections/Maintenance/Repairs** **ECA 14 (5)** The Owner shall maintain an on-Site written or digital record of inspections and maintenance as required by this Certificate. As a minimum, the record shall include the following: (a) the name and signature of the Trained Personnel that conducted the inspection; (b) the date and time of the inspection; (c) the list of any deficiencies discovered, including the need for a maintenance or repair activity; (d) the recommendations for remedial action; (e) the date, time and description of actions (repair or maintenance) undertaken; (f) the name and signature of the Trained Personnel who undertook the remedial action; and (g) an estimate of the quantity of any materials removed during cleaning of the Works.	ECA 14 (5)	(a-g) Reworld uses the PeopleSoft Asset Lifecycle Management system to track all maintenance and preventative maintenance activities at the DYEC. In 2024, scheduled preventative maintenance activities were completed on the Boilers, APC equipment, CEMS and other auxiliary systems, see 2024 Annual Report Appendix 6 for details. On-site records observed.	(a-g) Reworld uses the PeopleSoft Asset Lifecycle Management system to track all maintenance and preventative maintenance activities at the DYEC. In 2024, scheduled preventative maintenance activities were completed on the Boilers, APC equipment, CEMS and other auxiliary systems, see 2025 Annual Report Appendix 6 for details. On-site records observed.
148	**Emergency Situations** **ECA 14 (6)** The Owner shall maintain an on-Site written or digital record of the emergency situations. As a minimum, the record shall include the following: (a) the type of an emergency situation; (b) description of how the emergency situation was handled; (c) the type and amount of material spilled, if applicable; (d) a description of how the material was cleaned up and stored, if generated; and (e) the location and time of final disposal, if applicable; and (f) description of the preventative and control measures undertaken to minimize the potential for re-occurrence of the emergency situation in the future.	ECA 14 (6)	(a-f) No spills were reported to the MECP in 2024, see 2024 Annual Report Section 12. Staff reported that there were no emergency situations in 2024.	(a-f) No spills were reported to the MECP in 2025, see 2025 Annual Report Section 12. Staff reported that there were no emergency situations in 2025.
149	**Complaints Response Records** **ECA 14 (7)** The Owner shall establish and maintain a written or digital record of complaints received and the responses made as required by this Certificate.	ECA 14 (7)	The complaints log is posted on the DYEC website, 11 reported for 2024, and see 2024 Annual Report Section 13.	The complaints log is posted on the DYEC website, 2 reported for 2025, and see 2025 Annual Report Section 13.
150	**Training** **ECA 14 (8)** The Owner shall maintain an on-Site written or digital record of training as required by this Certificate. As a minimum, the record shall include the following: Page 41- Number 7306-8FDKNX (a) date of training; (b) name and signature of person who has been trained; and (c) description of the training provided.	ECA 14 (8)	(a-c) Reworld Training Matrix (available in shared drive and records sampled during audit).	(a-c) Reworld Training Matrix (available through GPiLearn and records sampled during audit).
151	**Reports** **ECA 14 (9)** The Owner shall keep at the Site the following reports required by this Certificate: (a) the ESDM Report (b) the Acoustic Assessment Report; (c) the Annual Report; and (d) the Third Party Audit.	ECA 14 (9)	(a) 2024 Compliance Source Test Report dated June 20, 2024, and see 2024 Annual Report Section 5.5. (b) Acoustic Assessment Report removed as condition of the ECA. (c) 2024 Annual Report made available through shared drive. (d) Previous Third Party Audit Reports available on DYEC website.	(a) 2025 Compliance Source Test Report dated August 15, 2025, and see 2025 Annual Report Section 5.5. (b) Acoustic Assessment Report removed as condition of the ECA. (c) 2025 Annual Report made available through shared drive. (d) Previous Third Party Audit Reports available on DYEC website.
152	**15. REPORTING** **Annual Report** **(1)** By March 31st following the end of each operating year, the Owner shall prepare and submit to the District Manager and to the Advisory Committee, an Annual Report summarizing the operation of the Site covering the previous calendar year. This Annual Report shall include, as a minimum, the following information: (a) a summary of the quality and the quantity of the Wastes accepted at the Site, including the maximum amount of the Waste received annually and daily and the sources of the Waste; (b) a summary of the quality and the quantity of the Residual Waste shipped from the Site, including the analytical data required to characterize the Residual Waste, the off-Site destinations for the Residual Waste and its subsequent use, if known; (c) estimated material balance for each month documenting the maximum amount of wastes stored at the Site; (d) annual water usage;	ECA 15 (1a to 1d)	(a) See 2024 Annual Report Section 2 (b) See 2024 Annual Report Section 3, and Appendix 2 (c) See 2024 Annual Report Section 3.3 (d) In 2024 31,122 m3 of water was drawn from the municipal water system see 2024 Annual Report Section 4.1.	(a) See 2025 Annual Report Section 2 (b) See 2025 Annual Report Section 3, and Appendix 2 (c) See 2025 Annual Report Section 3.3 (d) In 2025 31,082 m3 of water was drawn from the municipal water system see 2025 Annual Report Section 4.1.
153	(e) annual amount of the electricity produced and the annual amount of the electricity exported to the electrical grid; (f) summaries and conclusions from the records required by Conditions 14.(3) through 14.(8) of this Certificate; (g) the Emission Summary Table and the Acoustic Assessment Summary Table for the Facility as of December 31 from the previous calendar year; (h) a summary of dates, duration and reasons for any environmental and operational problems, Boilers downtime, APC Equipment and CEM System malfunctions that may have negatively impacted the quality of the environment or any incidents triggered by the Emergency Response and Page 42- Number 7306-8FDKNX Contingency Plan and corrective measures taken to eliminate the environmental impacts of the incidents.	ECA 15 (1e to 1h)	(e) The turbine generated 113,381 MWh of electricity of which 95,698 MWh were exported to the grid see 2024 Annual Report Section 4.2 (f) Available on the DYEC website (g) See 2024 Annual Report Appendix 3 and Appendix 4 (h) No operational issues with potential impact to the environment were reported see 2024 Annual Report Section 11.	(e) The turbine generated 116,762 MWh of electricity of which 99,504 MWh were exported to the grid see 2025 Annual Report Section 4.2 (f) Available on the DYEC website (g) See 2025 Annual Report Appendix 3 and Appendix 4 (h) No APC or CEM system operational issues with potential impact to the environment were reported see 2025 Annual Report Section 11.

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
154	(i) a summary of the dates, duration and reasons for all excursions from the applicable Performance Requirements as measured by the CEM Systems or as reported by the annual Source Testing, reasons for the excursions and corrective measures taken to eliminate the excursions; (j) results of the evaluation of the performance of the long-term sampling system in determining the Dioxins and Furans emission trends and/or fluctuations for the year reported on as well as demonstrating the ongoing performance of the APC Equipment associated with the Boilers; (k) dates of all environmental complaints relating to the Site together with cause of the Complaints and actions taken to prevent future Complaints and/or events that could lead to future Complaints;	ECA 15 (1i to 1k)	(i) No excursions reported see 2024 Annual Report Sections 5.3, 5.4. (j) See DYEC Long-Term Sampling System Q1 to Q3 Reports and see 2024 Annual Report Section 5.6. (k) 14 inquiries to DYEC directly, 11 total complaints (10 complaints to the Regional Council, 1 to the DYEC directly), see 2024 Annual Report Section 13.	(i) No excursions reported see 2025 Annual Report Sections 5.3, 5.4. (j) See DYEC Long-Term Sampling System Q1 to Q3 Reports and see 2025 Annual Report Section 5.6. (k) 29 inquiries to DYEC directly, 2 complaints to the DYEC directly, see 2025 Annual Report Section 13.
155	(l) any environmental and operational problems that could have negatively impacted the environment, discovered as a result of daily inspections or otherwise and any mitigative actions taken; (m) a summary of any emergency situations that have occurred at the Site and how they were handled; (n) the results and an interpretive analysis of the results of the groundwater and surface water, including an assessment of the need to amend the monitoring programs; (o) summaries of the Advisory Committee meetings, including the issues raised by the public and their current status;	ECA 15 (1i to 1o)	(l) None reported, see 2024 Annual Report Section 11. (m) No spills reported see 2024 Annual Report Section 12. (n) See 2024 Annual Report Section 9. (o) See 2024 Annual Report Section 14 agenda for December 6, 2024 meeting available on DYEC website.	(l) No issues reported to have environmental impacts, see 2025 Annual Report Section 11. (m) No spills reported see 2025 Annual Report Section 12. (n) See 2025 Annual Report Section 9. (o) See 2025 Annual Report Section 14 agenda for June 27, 2025 meeting available on DYEC website.
156	(p) any recommendations to improve the environmental and process performance of the Site in the future; (q) statement of compliance with this Certificate, including compliance with the O. Reg. 419/05 and all air emission limits based on the results of source testing, continuous monitoring and engineering calculations, as may be appropriate; and (r) interpretation of the results and comparison to the results from previous Annual Reports to demonstrate the Facility's impact on the environment.	ECA 15 (1p to 1r)	(p) Section 17.2 of the 2024 Annual Report states the following five recommendations for 2025 to improve environmental and process performance at the site: 1) Maintain ISO 14001:2015 Environmental Management System Certification. 2) Continue to expand and work on the opportunities found in 2024 for optimizing reagent usage. 3) Continue to optimize the demand for boiler feedwater treatment. 4) Explore opportunities to improve combustion operations to reduce auxiliary fuel usage. 5) Investigate improvements in TG efficiency and plan to implement them in 2025 (q) Sections 1.1, 5.5., 6 of the 2024 Annual Report which state compliance with the ECA, O. Reg. 419/05, and all air emission limits. (r) Section 16 of the 2024 Annual Report includes an interpretation of the results and comparison to the results from previous Annual Reports for stack emissions, ash testing, ambient air, groundwater, surface water, and soil testing at the site.	(p) Section 17.2 of the 2025 Annual Report states the following six recommendations for 2026 to improve environmental and process performance at the site: 1) Maintain ISO 14001:2015 Environmental Management System Certification. 2) Continue to expand and work on the opportunities found in 2024 and 2025 for optimizing reagent usage. 3) Explore opportunities to improve combustion operations to reduce auxiliary fuel usage. 4) Investigate improvements in TG efficiency and plan to implement them in 2026 5) Work on sourcing local vendors and contractors 6) Continue to monitor superheater steam temperatures in 2026 following the installation of the new attemperators to regulate superheater steam temperatures and improve energy recovery efficiency through optimized operations. (q) Sections 1.1, 5.5., 6 of the 2025 Annual Report which state compliance with the ECA, O. Reg. 419/05, and all air emission limits. (r) Section 16 of the 2025 Annual Report includes an interpretation of the results and comparison to the results from previous Annual Reports for stack emissions, ash testing, ambient air, groundwater, surface water, and soil testing at the site.
157	**Third Party Audit** **ECA 15 (2)** (a) The Regions shall ensure that an independent technical review of the operations at the Site is undertaken in accordance with the requirements of the EA Approval. (b) In addition to the Third Party Audit requirements set out in the EA approval, the Third Party Audit shall include the following: (i) a review of the data from the monitoring and testing required by this Certificate; (ii) a review of all complaints received about the operation of the Facility; (iii) any recommendations for improving the operation of the Facility received from the Advisory Committee; and (iv) a recommendation of any improvements that could be made to ensure that the operation of the Facility is optimized and is protective of the health and safety of people and the environment. **(3)** The Regions shall submit a Written Audit Report on the results of the independent technical review to the Regional Director in accordance with the Audit Plan and retain a copy at the Site.	ECA 15 (2 to 3)	The following documents are available on the DYEC website. (2)(a) Third Party Independent Audit, DYEC Facility Operations Phase Audit - 2023 prepared by Malroz Engineering Inc., dated April 29, 2024. (2)(b)(i-iv)Third Party Independent Audit, DYEC Facility Operations Phase Audit - 2023 prepared by Malroz Engineering Inc., dated April 29, 2024. (3) Submission letter to MECP dated April 30, 2024. Acknowledgement Letter from the MECP dated April 7, 2025.	The following documents are available on the DYEC website. (2)(a) Third Party Independent Audit, DYEC Facility Operations Phase Audit - 2024 prepared by Malroz Engineering Inc., dated April 29, 2025. (2)(b)(i-iv)Third Party Independent Audit, DYEC Facility Operations Phase Audit - 2024 prepared by Malroz Engineering Inc., dated April 29, 2025. (3) Submission letter to MECP dated April 30, 2025. Acknowledgement Letter from the MECP dated March 19, 2026.
158	**Soil Testing Report** **15 (4)** Within one (1) month of completion of each Soil Testing event, the Regions shall submit to the District Manager a Soil Testing Report, which includes the details on the sampling/testing procedures, the results of the testing and a comparison with the results obtained during the previous Soil Testing.	ECA 15 (4)	2023 Soil Testing Report DYEC, prepared by RWDI, dated November 15, 2023. (available on DYEC website). The 2023 Soil Testing Program was completed on August 14, 2023. Complete soil analytical results were received on October 11, 2023.	2023 Soil Testing Report DYEC, prepared by RWDI, dated November 15, 2023. (available on DYEC website). The 2023 Soil Testing Program was completed on August 14, 2023. Complete soil analytical results were received on October 11, 2023.
159	**PUBLIC ACCESS TO DOCUMENTATION** **ECA 16(1)** The Owner shall, at all times, maintain documentation that describes the current operations of the Facility. The Owner shall post the documentation at the website for the undertaking and during regular business hours, the Owner shall make the following documents available for inspection at the Site by any interested member of the public, upon submission to the Ministry for review: (a) a current ESDM Report that demonstrates compliance with the Performance Limits for the Facility regarding all Compounds of Concern; (b) a current Acoustic Assessment Report that demonstrates compliance with the Performance Limits for the Facility regarding noise emissions; (c) the most recent Annual Report; (d) the most current Third Party Audit Report; (e) Odour Management and Mitigation Plan, prepared in accordance with the requirements of the EA Approval;	ECA 16 (1a to 1e)	(a) ORTECH 2024 Compliance Source Test Report dated June 20, 2024 (available on the DYEC website). (b) Valcoustics Canada report dated January 10, 2017 (available on the DYEC website). Revised Noise Monitoring and Reporting in 2017 - see Section 7 of 2024 Annual Report. (c) 2024 Annual Report (made available through shared drive). (d) Malroz 2024 Third Party Audit Report dated April 29, 2024 (available on the DYEC website) (e) Golder Associates Odour Management and Mitigation Plan, dated August ,2011, revised December 2014 (available on the DYEC website).	(a) Alliance 2025 Compliance Source Test Report dated August 15, 2025 (available on the DYEC website). (b) Valcoustics Canada report dated January 10, 2017 (available on the DYEC website). Revised Noise Monitoring and Reporting in 2017 - see Section 7 of 2025 Annual Report. (c) 2025 Annual Report (made available through shared drive). (d) Malroz 2025 Third Party Audit Report dated April 29, 2025 (available on the DYEC website) (e) Golder Associates Odour Management and Mitigation Plan, dated August, 2011, revised December 2014 (available on the DYEC website).
160	(f) Noise Monitoring and Reporting Plan, prepared in accordance with the requirements of the EA Approval; and (g) Groundwater and Surface Water Monitoring and Reporting Plan, prepared in accordance with the requirements of the EA Approval.	ECA 16 (1f and 1g)	(f) Noise Monitoring and Reporting Plan (revised in 2017) (available on the DYEC website). (g) Groundwater and Surface Water Monitoring and Reporting Plan, prepared by Stantec, dated September 14, 2011 (available on the DYEC website).	(f) Noise Monitoring and Reporting Plan (revised in 2017) (available on the DYEC website). (g) Groundwater and Surface Water Monitoring and Reporting Plan, prepared by Stantec, dated September 14, 2011 (available on the DYEC website).

Table C1
Environmental Compliance Approval (ECA) Audit Table

Auditor Checklist Item	Condition	ECA (Environmental Compliance Approval)	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
161	(2) The Owner shall ensure that necessary hardware and software are provided at a location available to the public, to provide on-line real-time reporting of the operating parameter data for the Facility, including acceptable operating limits, stack emissions, and all other parameters for which continuous monitoring is required and that continuous records of the same be kept and made available to the public.	ECA 16 (2)	There is no longer a functioning computer in the lobby. Information about the facility operations and a virtual tour are available on the website. The stack emissions are visible on the screen outside the DYEC facility. The stack emissions and operating limits are streamed to the DYEC website. Historical data are also available at the DYEC website. DYEC staff are available to meet with the public upon request to provide more information about the facility operations and can meet the public with a laptop at the Visitors Centre if requested. The DYEC also provides tours of the facility to interested members of the public.	There is no longer a functioning computer in the lobby. Information about the facility operations and a virtual tour are available on the website. The stack emissions are visible on the screen outside the DYEC facility. The stack emissions and operating limits are streamed to the DYEC website. Historical data are also available at the DYEC website. DYEC staff are available to meet with the public upon request to provide more information about the facility operations and can meet the public with a laptop at the Visitors Centre if requested. The DYEC also provides tours of the facility to interested members of the public.
162	**ECA 17. ADVISORY COMMITTEE** **(1)** The Regions shall establish an Advisory Committee in accordance with the requirements set out in the EA Approval.	ECA 17	Committee met on December 6, 2024 per the DYEC website. Minutes were provided through the shared drive.	Committee met on June 27, 2025 per the DYEC website. Minutes available on the DYEC website.
163	**ECA 18. CLOSURE of the SITE** **(1)** A minimum of nine (9) months prior to closure of the Site, the Regions shall submit, for approval by the Director, a written Closure Plan for the Site. This Plan shall include, as a minimum, a description of the work that will be done to facilitate closure of the Site and a schedule for completion of that work. **(2)** Within ten (10) days after closure of the Site, the Regions shall notify the Director and the District Manager, in writing, that the Site is closed and that the approved Closure Plan has been implemented.	ECA 18	N/A	N/A
164	ECA Number 7306-8FDKNX Notice No. 1 issued April 22, 2020 1. Until December 31, 2020, the Owner may temporarily increase the amount of Waste to be received and thermally treated at the Site up-to 160,000 tonnes per year. 2. From the date of this Approval to the date that corresponds to up-to ninety (90) days after the Ontario Government ends the current Declaration of Emergency to Protect the Public Health, unless an extension has been issued in writing by the District Manager, the following Conditions Nos. 3 through 10 are in effect. 3. The Owner shall provide a written notification to the District Manager when any of the following Conditions Nos. 4 through 9 are implemented. 4. All conditions that set out limitations on hours/days for shipping and receiving of materials including the Waste, the reagents and the Residual Waste are temporarily rescinded. 5. The Owner may temporarily increase the maximum tonnage amounts for the bottom and fly ash within the Residue Building up-to 80% of the total achievable storage capacity of the Residue Building. 6. The Owner may temporarily store the Residual Waste and the reagents in the outdoor locations at the Site and the storage shall be done as follows: a. the storage shall be in covered and leak-proof trailers or bins or containers; b. trailers or bins or containers shall be parked or located away from catchbasins, if possible; and c. if trailers or bins or containers must be parked or be located near catchbasins, covers or booms shall be readily available to protect catchbasins in the event of a spill or leak. 7. All conditions that set out limitations on receipt and storage of reagents are temporarily rescinded. 8. The Owner may temporarily reduce the number of loads tipped on the tipping floor for a manual visual inspection and sorting of the incoming Waste from one load per hour to two loads per shift, unless instructed otherwise by the local Medical Officer of Health to cease inspections on the tipping floor. 9. Following commencement of the outdoor storage of the Residual Waste or the reagents at the Site, the Owner shall conduct daily inspections of any outdoor storage location for evidence of spills, odour, vermin/vectors, dust, litter and other nuisance impacts, and shall maintain a written or electronic log of these inspections. The log shall be kept at the Site for the duration acceptable to the District Manager and it shall contain the following information: a. the date of inspection; b. the location of the inspection; c. the name of the person undertaking the inspection; d. any impacts identified during the inspection; and e. any remedial actions taken to address those impacts. 10. By the end of the ninety (90) day-period from the date when the Ontario Government ends the current Declaration of Emergency to Protect the Public Health, the Owner shall provide to the District Manager a summary report of the expected timelines for the storage and the operational practices to return to normal operating levels/protocols as approved in this Approval.		N/A	N/A
165	**ECA Number 7306-8FDKNX Notice No. 2 issued December 23, 2021** 1. Until December 31, 2021, the Owner may temporarily increase the amount of Waste to be received and thermally treated at the Site from 140,000 tonnes per year up-to 142,000 tonnes per year.		N/A	N/A

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
1	**General Requirements** **EA 2(1)** The proponent shall comply with the provisions in the environmental assessment which are hereby incorporated in this Notice of Approval by reference except as provided in these conditions and as provided in any other approval or permit that may be issued for the site or the undertaking.	EA 2(1)	No new Environmental Assessment amendments reported in 2024.	No new Environmental Assessment amendments reported in 2025.
2	**EA 2(2)** These conditions do not prevent more restrictive conditions being imposed under other statutes.	EA 2(2)	See item 1.	See item 1.
3	**EA 2(3)** A statement must accompany the submission of any documents, reporting requirements or written notices required by this Notice of Approval to be submitted to the Director or Regional Director identifying which conditions the submission is intended to address in this Notice of Approval.	EA 2(3)	Letter included with DYEC 2024 Compliance Monitoring Report, dated November 1, 2024.	Letter included with DYEC 2025 Compliance Monitoring Report, dated November 3, 2025.
4	**Public Record** **EA 3(1)** Where a document. plan or report is required to be submitted to the ministry, the proponent shall provide two copies of the final document, plan or report to the Director: a copy for filing in the specific public record file maintained for the undertaking and a copy for staff use.	EA 3(1)	No change. Required documents are provided to the Ministry.	No change. Required documents are provided to the Ministry.
5	**EA 3(2)** The proponent shall provide additional copies of the documents required for the public record file to the following for access by the public: a) Regional Director; b) District Manager; c) Clerks of the Regional Municipality of Durham, the Regional Municipality of York, and the Municipality of Clarington; and, d) Advisory Committee (as required in Condition 8 of this Notice of Approval).	EA 3(2)	No change. See Item 4.	No change. See Item 4.
6	**EA 3(3)** The EAAB file number EA-08-02 shall be quoted on all documents submitted by the proponent pursuant to this Condition.	EA 3(3)	No change. See Item 4.	No change. See Item 4.
7	**Compliance Monitoring Program** **EA 4(1)** The proponent shall prepare and submit to the Director **a Compliance Monitoring program** outlining how it will comply with conditions in the Notice of Approval and other commitments made in the environmental assessment. **EA 4(2)** A statement shall accompany the submission of the Compliance Monitoring Program indicating that the submission is intended to fulfill Condition 4 of this Notice of Approval. **EA 4(3)** The proponent shall implement the Compliance monitoring program as it may be amended by the Director.	EA 4(1), 4(2) & 4(3)	Completed in 2011. Compliance and Monitoring Reports completed on an annual basis.	Completed in 2011. Compliance and Monitoring Reports completed on an annual basis.
8	**EA 4(4)** The Compliance Monitoring Program shall describe how the proponent will monitor its fulfilment of the provisions of the environmental assessment pertaining to mitigation measures, public consultation, and additional studies and work to be carried out; the fulfilment of all other commitments made by the proponent during the environmental assessment process; and the conditions included in this Notice of Approval	EA 4(4)	Refer to Appendix A and Appendix B of the Compliance Monitoring Program and the 2024 Compliance and Monitoring Report. 2024 Annual Compliance Report Submission Letter sent to MECP November 1, 2024 available online at the DYEC website.	Refer to Appendix A and Appendix B of the Compliance Monitoring Program and the 2025 Compliance and Monitoring Report. 2025 Annual Compliance Report Submission Letter sent to MECP November 3, 2025 available online at the DYEC website.
9	**EA 4(5)** The Compliance Monitoring Program shall contain an implementation schedule.	EA 4(5)	No change. Completed in 2011.	No change. Completed in 2011.
10	**EA 4(6)** The Director may require amendments to the Compliance Monitoring Program, including the implementation schedule. If any amendments are required by the Director, the Director will notify the proponent of the required amendments in writing.	EA 4(6)	There were no amendments received in 2024.	There were no amendments received in 2025.
11	**EA 4(7)** The proponent shall implement the Compliance Monitoring Program, as it may be amended by the Director.	EA 4(7)	See 2024 Compliance Monitoring Report for implementation. Available on DYEC website.	See 2025 Compliance Monitoring Report for implementation. Available on DYEC website.
12	**EA 4(8)** The proponent shall make the documentation pertaining to the Compliance Monitoring Program available to the ministry or its designate in a timely manner when requested to do so by the ministry.	EA 4(8)	Quarterly meetings are conducted with the Region, Reworld and the MECP. Agenda follows Table of Contents of annual report.	Quarterly meetings are conducted with the Regions, Reworld and the MECP. Meetings were conducted on February 12, May 14, September 10 and November 26, 2025. No agenda was followed per DYEC staff.

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
13	**EA Compliance Reporting** **5(1)** The proponent shall prepare an **annual Compliance Report** which describes its compliance with the conditions of approval set out in this Notice of Approval and which describes the results of the proponent's environmental assessment compliance Monitoring Program required by Condition 4.	EA 5(1)	See Item 8.	See Item 8.
14	**EA 5(2)** The annual Compliance Report shall be submitted to the Director within one year from the date of approval, with the first report being due in 2011, and shall cover all activities of the previous 12 month period.	EA 5(2)	No change. Completed in 2011.	No change. Completed in 2011.
15	**EA 5(3)** Subsequent compliance reports shall be submitted to the Director on or before the anniversary of the date of approval each year thereafter. Each Compliance Report shall cover all activities of the previous 12 month period.	EA 5(3)	See Item 8.	See Item 8.
16	**EA 5(4)** The proponent shall submit annual Compliance Reports until all conditions in this Notice of Approval and the commitments in the environmental assessment are satisfied.	EA 5(4)	See Item 8.	See Item 8.
17	**EA 5(5)** Once all conditions in this notice of approval have been satisfied, or have been incorporated into any other ministry approval, the proponent shall indicate in its annual Compliance Report that the Compliance Report is its final Compliance Report and that all conditions in the Notice of Approval have been satisfied.	EA 5(5)	On going fulfillment of conditions. See 2024 Compliance Monitoring Report, on DYEC website.	Ongoing fulfillment of conditions. See 2025 Compliance Monitoring Report, on DYEC website.
18	**EA 5(6)** The proponent shall retain either on site or in another location approved by the Director, **a copy of each of the annual Compliance Reports** and any associated documentation of compliance monitoring activities.	EA 5 (6)	No change. Copies are retained on the facility website.	No change. Copies are retained on the facility website.
19	**EA 5(7)** The proponent shall make the Compliance Reports and associated documentation available to the ministry or its designate in a timely manner when requested to do so by the ministry.	EA 5(7)	Compliance reports are available on DYEC Website	Compliance reports are available on DYEC Website
20	**Complaint Protocol** **EA 6(1)** The proponent shall implement a **Complaint Protocol** setting out how it will deal with and respond to inquires and complaints received during the design, construction and operation of the undertaking.	EA 6(1)	The complaint protocol can be found on the DYEC website.	The complaint protocol can be found on the DYEC website.
21	**EA 6(2)** The Complaint Protocol shall be provided to the advisory committee for review prior to submission to the Director.	EA 6(2)	No change. Completed in 2011.	No change. Completed in 2011.
22	**EA 6(3)** The proponent shall submit the Complaint Protocol to the Director within one year from the date of approval or a minimum of 60 days prior to the start of construction, whichever is earlier.	EA 6(3)	No change. Completed in 2012.	No change. Completed in 2012.
23	**EA 6(4)** The Director may require the proponent to amend the Complaint Protocol at any time. Should an amendment be required, the Director will notify the proponent in writing of the required amendment and date by which the amendment must be completed.	EA 6(4)	No change. Amendments to the Complaint Protocol were not required in 2024.	No change. Amendments to the Complaint Protocol were not required in 2025.
24	**EA 6(5)** The proponent shall submit the amended Complaint Protocol to the Director within the time period specified by the Director in the notice.	EA 6(5)	No change. No amendments to the Complaint Protocol in 2024.	No change. No amendments to the Complaint Protocol in 2025.
25	**Community Involvement** **EA 7(1)** The proponent shall prepare and implement a **Community Communications Plan**. The plan shall be prepare in consultation with the EAAB and to the satisfaction of the Director.	EA 7(1)	No change. Completed in 2013.	No change. Completed in 2013.
26	**EA 7(2)** The proponent shall finalize and submit the Community Communications Plan to the Director prior to the initial receipt of non-hazardous municipal solid waste at the site.	EA 7(2)	No change. Completed in 2013.	No change. Completed in 2013.
27	**EA 7(3)** The community Communications Plan shall include at a minimum details on: a) How the proponent plans to disseminate information to interested members of the public and any Aboriginal communities; b) How interested members of the public and any Aboriginal communities will be notified and kept informed about information on documents related to the undertaking, and when and how the information will be made available. c) The procedures for keeping interested members of the public and Aboriginal communities informed about information on documents related to the undertaking, and when and how the information will be made available.	EA 7(3)	No change. Completed in 2013.	No change. Completed in 2013.

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Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
28	**EA 7(4)** The proponent shall give notice and provide information about the undertaking to interested members of the public and Aboriginal communities through an internet web site and by other means. Such information shall include: a) Activities that are part of the undertaking, including monitoring activities; b) Reports and records related to the undertaking that are required to be submitted under this Notice of Approval or under any other ministry approvals that apply to the undertakings; and, c) Information on the Complaint Protocol required by Condition 6 of this Notice of Approval.	EA 7(4)	Documents available on website. No change in 2024.	Documents available on website. No change in 2025.
29	**EA 7(5)** The proponent shall hold public meetings to discuss the design, construction and operation of the undertaking, including, but not limited to: a) At least one meeting prior to the start of construction; b)At least one meeting prior to the receipt of non-hazardous municipal solid waste on site; and, c) At least one meeting a minimum of six months but not later than 12 months after the initial receipt of non-hazardous municipal solid waste on the site.	EA 7(5)	No change. Completed in 2016.	No change. Completed in 2016.
30	**EA 7(6)** The proponent shall provide notice of the public meetings a minimum of 15 days prior to the meeting.	EA 7(6)	No change. Refer to item 29.	No change. Refer to item 29.
31	**EA 7(7**) The proponent shall give the Director written notice of the time, date and location of each of the required community meetings a minimum of 15 days prior to the meeting.	EA 7(7)	No change. Refer to item 29.	No change. Refer to item 29.
32	**Advisory Committee** **EA 8(1)** The proponent shall establish an **advisory committee** to ensure that concerns about the design, construction and operation of the undertaking are considered and mitigation measures are implemented where appropriate.	EA 8(1)	No change. Latest meeting for 2024 took place on December 6, 2024, minutes were provided via shared drive.	No change. 2025 meeting took place on June 27, 2025, minutes are available on the DYEC website.
33	**EA 8(2)** The proponent shall provide administrative support for the advisory committee including, at a minimum: a) Providing a meeting space for advisory committee meetings; b) Recording and distributing minutes of each meetings; c) Preparing and distributing meeting notices; and, d) Preparing an annual report about the advisory committee's activities to be submitted as part of the Compliance Reports required by Condition 5 of this Notice of Approval.	EA 8(2)	Meeting minutes are available on the DYEC website and Appendix C of the DYEC 2024 Compliance Monitoring Report.	Meeting minutes are available on the DYEC website and Appendix C of the DYEC 2025 Compliance Monitoring Report.
34	**EA 8(3)** The proponent shall invite one representative from each of the following to participate on the advisory committee: a) Each of the lower tier municipalities in the Regional Municipality of Durham and, b) Each of the lower tier municipalities in the Regional Municipality of York.	EA 8(3)	No change. Completed in 2010.	No change. Completed in 2010.
35	**EA 8(4)** The proponent shall invite one representative from Central Lake Ontario Conservation Authority, and any other local conservation authorities that may have an interest in the undertaking to participate on the advisory committee.	EA 8(4)	No change. Completed in 2010.	No change. Completed in 2010.
36	**EA 8(5)** The proponent shall invite one representative from each of the following local community groups to participate on the advisory committee: a) DurhamCLEAR; b) Durham Environmental Watch; and, c) Zero Waste 4 Zero Burning.	EA 8(5)	No change. Completed in 2010.	No change. Completed in 2010.
37	**EA 8(6)** The proponent may also invite other stakeholders to participate in the advisory committee, including, but not limited to, interested members of the public, Aboriginal communities, and other federal or provincial agencies.	EA 8(6)	No change. Completed in 2010.	No change. Completed in 2010.
38	**EA 8(7)** A representative from the ministry shall be invited to attend meetings as an observer.	EA 8(7)	No change. Completed in 2010.	No change. Completed in 2010.
39	**EA 8(8)** The advisory committee shall be provided with a copy of the documents listed below for information and may review the documents as appropriate and provide comments to the proponent about the documents, including the: a) Compliance Monitoring Program required by Condition 4; b) Annual Compliance Report required by Condition 5; c) Complaint Protocol required by Condition 6; d) Community Communications Plan required by Condition 7; e) The annual reports required by Condition 10; f) Ambient Air Monitoring and Reporting Plan and the results of the ambient air monitoring program required by Condition 11;	EA 8(8)	a) completed in 2011. b) advisory committee included on the Submission Letter dated November 1, 2024. c) completed in 2011. d) advisory committee included on the Submission Letter dated September 18, 2013 e) advisory committee included on the Submission Letters for the Waste Management Annual Report 2023, Region of Durham, and 2023 Annual Solid Waste Diversion Report, York Region. f) advisory committee included on the Submission Letters to the MECP dated May 15, 2024, August 14, 2024, November 13, 2024 and February 14, 2025.	a) completed in 2011. b) advisory committee included on the Submission Letter dated November 3, 2025. c) completed in 2011. d) advisory committee included on the Submission Letter dated September 18, 2013 e) advisory committee included on the Submission Letters for the Waste Management Annual Report 2024, Region of Durham, and 2024 Annual Solid Waste Diversion Report, York Region. f) advisory committee included on the Submission Letters to the MECP dated May 15, 2025, August 14, 2025, December 22, 2025 and February 13, 2026.

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
40	g) Air Emissions Monitoring Plan required by Condition 12; h) Written report prepared and signed by the qualified professional required by Condition 16.5; i) Spill Contingency and Emergency Response Plan required by Condition 17; j) Odour Management and Mitigation Plan and the Odour Management and Mitigation Monitoring Reports required by Condition 18; k) Noise Monitoring and Reporting Plan as required by Condition 19; l) Groundwater and Surface Water Monitoring Plan, the results of the groundwater and surface water monitoring program, and the annual report on the results of the groundwater and surface water monitoring program required by Condition 20; and, m) Notice in writing of the date that municipal solid waste is first received as required by Condition 23.	EA 8(8)	g) advisory committee included on the Revised AEMP Submission Letter to the MECP dated February 11, 2013. h) advisory committee included on the Submission Letter to the MECP dated April 30, 2024. i) advisory committee included on the 2024 Revised Submission Letter to the MECP dated January 26, 2024. j) advisory committee included on the 2012 Revised Odour Management and Mitigation Plan Submission Letter to the MECP dated May 4, 2012, and the 2024 Odour Management and Mitigation Monitoring Report Submission Letter to the MECP dated November 25, 2024. k) advisory committee included on the 2017 Revised Submission Letter to the MECP dated June 27, 2017. l) advisory committee included on the 2023 Groundwater and Surface Water Report submission letter to the MECP dated April 25, 2024. The 2024 Groundwater and Surface Water Report was not available during the time of the 2024 operations audit. Advisory committee included on the Groundwater and Surface Water Monitoring Plan Submission Letter to the MECP dated September 15, 2011. m) Presented at EFWAC MTG # 12 on April 9, 2015, and reported in approved minutes, item 2. Notice of the Date Waste First Received to the MECP dated February 9, 2015.	g) advisory committee included on the Revised AEMP Submission Letter to the MECP dated February 11, 2013. h) advisory committee included on the Submission Letter to the MECP dated April 30, 2025. i) advisory committee included on the 2024 Revised Submission Letter to the MECP dated January 26, 2024. j) advisory committee included on the 2012 Revised Odour Management and Mitigation Plan Submission Letter to the MECP dated May 4, 2012, and the 2025 Odour Management and Mitigation Monitoring Report Submission Letter to the MECP dated November 26, 2025. k) advisory committee included on the 2017 Revised Submission Letter to the MECP dated June 27, 2017. l) advisory committee included on the 2024 Groundwater and Surface Water Report submission letter to the MECP dated April 30, 2025. The 2025 Groundwater and Surface Water Report was not available during the time of the 2025 operations audit. Advisory committee included on the Groundwater and Surface Water Monitoring Plan Submission Letter to the MECP dated September 15, 2011. m) Presented at EFWAC MTG # 12 on April 9, 2015, and reported in approved minutes, item 2. Notice of the Date Waste First Received to the MECP dated February 9, 2015.
41	**EA 8(9)** The proponent shall hold the first advisory committee meeting within three months of the date of approval. At the first meeting, the advisory committee shall develop a Terms of Reference outlining the governance and function of the advisory committee.	EA 8(9)	No change. Completed in 2011.	No change. Completed in 2011.
42	**EA 8(10)** The Terms of Reference shall, at a minimum, include: a) Roles and responsibilities of the advisory committee members; b) Frequency of meetings; c) Member code of conduct; d) Protocol for dissemination and review of information including timing; and, e) Protocol for dissolution of the advisory committee.	EA8(10)	No change. Completed in 2011.	No change. Completed in 2011.
43	**EA 8(11)** The proponent shall submit the advisory committee's Terms of Reference to the Director and Regional Director.	EA 8(11)	No change. Completed in 2012.	No change. Completed in 2012.
44	**Consultation with Aboriginal Communities** **EA 9(1)** The proponent shall continue to consult with any interested Aboriginal communities during the detailed design and implementation of the undertaking.	EA 9(1)	No change. Completed in 2011.	No change. Completed in 2011.
45	**Waste Diversion** **EA 10(1)** The proponent shall make a reasonable effort to work cooperatively with all lower tier municipalities to ensure that waste diversion programs, policies and targets set by the Regional Municipalities are being met. **EA 10(2)** The proponent shall prepare and implement a Waste Diversion Program Monitoring Plan.	EA 10(1) & 10(2)	No change. 10(1) and (2) Durham Waste Diversion Program Monitoring Plan Letter dated October 21, 2011, indicates that the Region continues to work with all lower tier municipalities regarding waste diversion. York Integrated Waste Management Master Plan, September 2013, indicates collaboration between Regional and local councils, residents, businesses, schools and community groups.	No change. 10(1) and (2) Durham Waste Diversion Program Monitoring Plan Letter dated October 21, 2011, indicates that the Region continues to work with all lower tier municipalities regarding waste diversion. York Integrated Waste Management Master Plan, September 2013, indicates collaboration between Regional and local councils, residents, businesses, schools and community groups.
46	**EA 10(3)** The Waste Diversion Program Monitoring Plan shall provide a description of monitoring and reporting which shall at minimum include: a) Results of a source diversion programs and policies to determine the waste diversion rates and practices at both the regional and lower tier municipal level within the Regional Municipalities of Durham and York. b) Progress in the diversion programs, policies, practices and targets described in the environmental assessment at both the regional and lower tier municipal level within the Regional Municipalities of Durham and York. c) Monitoring results for any additional diversion programs, policies, practices and targets carried out within the Regional Municipalities of Durham and York, which are not described in the environmental assessment.	EA 10(3)	No change. Plan prepared in 2011.	No change. Plan prepared in 2011.
47	**EA 10(4)** The proponent shall prepare and submit to the Director and Regional Director, commencing one year after the approval of the undertaking, annual reports detailing the results of the Waste Diversion Program Monitoring Plan. **10(5)** The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	EA 10(4) & 10(5)	Submission letter Region of Durham to MECP, dated November 1, 2024. Acceptance letter from MECP to Region of Durham not posted. Submission letter from York Region to MECP, dated September 17, 2024. Acceptance letter from MECP to York Region not posted.	10(4) Submission letter Region of Durham to MECP, dated November 3, 2025. Acceptance letter from MECP to Region of Durham not posted. 10(4) Submission letter from York Region to MECP, dated October 6, 2025. Acceptance letter from MECP to York Region not posted. 10(5) Durham Waste Diversion Program Monitoring Plan 2024 York and Durham Waste Diversion Reports available on DYEC website
48	**Ambient Air Monitoring** **EA 11(1)** The proponent shall prepare, in consultation with the ministry's Central Region Office and to the satisfaction of the Regional Director, an **Ambient Air Monitoring and Reporting Plan** for the undertaking.	EA 11(1)	No change. Complete in 2012 and available on the DYEC website.	No change. Complete in 2012 and available on the DYEC website.
49	**EA 11(2)** The proponent shall submit the Ambient Air Monitoring and Reporting Plan to the Director and Regional Director a minimum of nine months prior to the start of construction or by such other date as agreed to in writing by the Regional Director.	EA 11(2)	No change. Completed in 2012.	No change. Completed in 2012.

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Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
50	**EA 11(3)** The proponent shall establish a working group that will provide advice on the development of the Ambient Air Monitoring and Reporting Plan. The Regions will, at a minimum, extend an invitation to Health Canada, the Durham Region Health Department, York Region Public Health Services, one participant from the advisory committee, and any other relevant federal or provincial government agencies including the ministry.	EA 11(3)	No change. Completed in 2011.	No change. Completed in 2011.
51	**EA 11(4)** The Ambient Air Monitoring and Reporting Plan shall include at a minimum: a) An ambient air monitoring program which includes an appropriate number of sampling locations. Siting of the sampling locations shall be in accordance with the Ministry of the Environment's Operation Manual for Air Quality Monitoring in Ontario, March 2008, as amended from time to time; b) The proposed start date for and frequency of the ambient air monitoring and reporting to be carried out; c) The contaminants that shall be monitored as part of the Ambient Air Monitoring and Reporting Plan; and d) At least one meeting on an annual basis between the proponent and the Regional Director to discuss the plan, the results of the ambient air monitoring program and any changes that are required to be made to the plan by the Regional Director.	EA 11(4)	a), b), c) Completed in 2012 d) Facility Personnel indicated that the MECP, Reworld, York and Durham Regions meet annually to review site operations and results of ongoing monitoring and sampling. The ambient air monitoring program and associated results are reviewed and discussed. The agenda for the annual meeting was made available in shared drive during the audit.	a), b), c) Completed in 2012 d) Facility Personnel indicated that the MECP, Reworld, York and Durham Regions meet annually to review site operations and results of ongoing monitoring and sampling. The ambient air monitoring program and associated results are reviewed and discussed. The agenda for the annual meeting was made available in shared drive during the audit.
52	**EA 11(5)** The proponent shall implement the ambient air monitoring program prior to the receipt of non-hazardous municipal solid waste on the site or at such other time that may be determined by the Regional Director and communicated to the proponent in writing and shall continue the monitoring until such time as the Regional Director notifies the proponent in writing that the Ambient Air Monitoring Program is no longer required.	EA 11(5)	No change. See Item 48.	No change. See Item 48.
53	**EA 11(6)** The Regional Director may require changes to be made to the Ambient Air Monitoring and Reporting Plan and the proponents shall implement the plan in accordance with the required changes.	EA 11(6)	No changes in 2024.	No changes in 2025.
54	**EA 11(7)** The proponent shall report the results of the ambient air monitoring program to the Regional Director in accordance with the Ambient Air Monitoring and Reporting Plan.	EA 11(7)	Q1-Q4 Ambient Air Reports with corresponding Report Submission Letters available on DYEC website.	Q1-Q3 Ambient Air Reports with corresponding Report Submission Letters available on DYEC website. Q4 was made available via OneDrive during the audit.
55	**EA 11(8)** Audits will be conducted by the ministry, as outlined in the Ministry of the Environment's Audit Manual for Air Quality Monitoring in Ontario, March 2008 to confirm that siting and performance criteria outlined in the Operations Manual are met. The proponent shall implement any recommendations set out in the audit report regarding siting of the sampling locations and performance criteria. The proponent shall implement the recommendations in the audit report within three months of the receipt of an audit report from the ministry.	EA 11(8)	Q1-Q4 Ambient Air Reports are available on DYEC website.	Q1-Q3 Ambient Air Reports are available on DYEC website. Q4 was made available via OneDrive during the audit.
56	**EA 11(9)** The proponent shall post the Ambient Air Monitoring and Reporting Plan and the results of the Ambient Air Monitoring Program on the proponent's web site for the undertaking upon submission of the plan or results of the program to the ministry.	EA 11(9)	Ambient Air Monitoring and Report Plan, and Q1-Q4 Ambient Air Reports with corresponding Report Submission Letters available on DYEC website.	Ambient Air Monitoring and Report Plan, Q1-Q3 Ambient Air Reports with corresponding Report Submission Letters available on DYEC website. Q4 was made available via OneDrive during the audit.
57	**EA Emissions Monitoring** **12(1)** The proponent shall install, operate and maintain air emissions monitoring systems that will record the concentrations of the contaminants arising from the incinerator of waste.	EA 12(1)	Emission data is recorded continuously and is available on the DYEC website.	Emission data is recorded continuously and is available on the DYEC website.
58	**EA 12(2)** The air emissions monitoring systems shall be installed and operational prior to the receipt of non-hazardous municipal solid waste at the site.	EA 12(2)	No change. Completed in 2015.	No change. Completed in 2015.
59	**EA 12(3)** The proponent shall prepare and implement an Air Emissions Monitoring Plan. The Plan shall be prepared, in consultation with the ministry and to the satisfaction of the Director.	EA 12(3)	No change. Completed in 2016.	No change. Completed in 2016.

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Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
60	**EA 12(4)** The Air Emissions Monitoring Plan shall include, at a minimum: a) Identification of all sources of air emissions at the site to be monitored; b) Identification of which contaminants will be monitored by continuous emissions monitoring and which by stack testing; c) The proposed start date for and frequency of air emissions monitoring; d) The frequency of and format for reporting the results of air emissions monitoring; e) The contaminants that shall be monitored, which shall include at a minimum those contaminants set out in Schedule 1 to this Notice of Approval; and, f) A notification, investigation and reporting protocol to be used in the event that the concentration(s) of one or more of the contaminants released from an emission source that requires approval under Section 9 of the Environmental Protection Act exceed the relevant limits.	EA 12(4)	No change. Completed in 2016.	No change. Completed in 2016.
61	**EA 12(5)** The proponent shall submit the Air Emissions Monitoring Plan to the Director, a minimum of six months prior to the start of construction or by such other date as agreed to in writing by the Director.	EA 12(5)	No change. See item 59.	No change. See item 59.
62	**EA 12(6)** The proponent shall [prepare and] implement an **Air Emissions Monitoring Plan** such that the monitoring commences when the first discharges are emitted from the facility to the air or at such other time as the Director may agree to in writing and shall continue until such time as the director notifies the proponent in writing that the Air Emissions Monitoring Plan is no longer required. **12(7)** The proponent shall post the reports of the air emissions monitoring systems on the proponents web site for the undertaking. **12(8)** For those contaminants that are monitored on a continuous basis, the proponent shall post on the proponent's website for the undertaking the results of the monitoring for each of those contaminants in real time.	EA 12 (6) , 12(7) & 12(8)	No change. See item 57.	No change. See item 57.
63	**Air Emissions Operational Requirements** **EA 13(1)** The proponent is expected to operate the undertaking in accordance with Schedule 1 of this Notice of Approval. If the facility is not operating in accordance with Schedule 1, the operator is required to take steps to bring the facility back within these operational requirements.	EA 13(1)	Sections 1.1, 5.2, 5.5., 6 of the 2024 Annual Report state compliance with the ECA, O. Reg. 419/05, and all air emission limits apart from Q1 analyzer reliability targets that were not met for three parameters on boiler 1 due to operational issues. The Q1 analyzer availability was reported to the MECP, per the 2024 Annual Operations Report. Analyzer reliability met the reliability targets during Q2-Q4.	Sections 1.1, 5.2, 5.5., 6 of the 2025 Annual Report state compliance with the ECA, O. Reg. 419/05, and all air emission limits.
64	**EA 13(2)** Schedule 1 sets out the operational requirements the ministry expects the facility to meet during the normal operating conditions of the facility when operating under a steady state but does not include start up, shut down, or malfunction.	EA 13(2)	Refer to Item 63.	Refer to Item 63.
65	**EA 13(3)** The timing and frequency of monitoring for a contaminant in Schedule 1 shall be as required by the approval granted to the facility under the Environmental Protection Act, should approval be granted.	EA 13(3)	No change. See ECA Schedule "C".	No change. See ECA Schedule "C".
66	**Daily Site Inspection** **EA 14(1)** The Proponent shall conduct a daily inspection of the site including the non-hazardous municipal solid waste received at the site, each day the undertaking is in operation to confirm that: (a) The site is secure; (b) the operation of the undertaking is not causing any nuisance impacts; (c) the operation of the undertaking is not causing any adverse effects on the environment; (d) The undertaken is being operated in compliance with the conditions in this Notice of Approval and any other ministry approvals issued for the undertaking; and (e) Only non-hazardous waste is being received at the site.	EA 14 (1)	No change. See Environmental Compliance Approval Conditions 3 (6), 3 (7), 3 (8), 5 (5), 14 (3), and 14 (5).	No change. See Environmental Compliance Approval Conditions 3 (6), 3 (7), 3 (8), 5 (5), 14 (3), and 14 (5).
67	**EA 14(2)** If, as a result of the daily inspection, any deficiencies are noted by the employee in regards to the factors set out in 14(1) above, the deficiency shall be remedied immediately by the proponent. If necessary to remedy the deficiency, the proponents shall cease operations at the site until the deficiency has been remedied.	EA 14(2)	No change. See Environmental Compliance Approval Conditions 5 (5), 14 (3), and 14 (5).	No change. See Environmental Compliance Approval Conditions 5 (5), 14 (3), and 14 (5).

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
68	**Daily Site Inspection cont'd** **EA 14(3)** A record of the daily inspections shall be kept in the daily log book required in condition 15. The information below must be recorded in the daily log book by the person completing the inspection and includes the following information: (a) the name and signature of the person that conducted the daily inspection; (b) the date and time of the daily inspection; (c) a list of deficiencies discovered during the daily inspection; (d) any recommendation for action; and, (e) the date, time and description of actions taken. **14(4) T**he proponent shall retain either on site or in another location approved by the District Manager, a copy of the daily log book and any associated documentation regarding the daily site inspections.	EA 14 (3) EA 14(4)	No change. See Environmental Compliance Approval Conditions 5 (5), 14 (2), 14 (3), and 14 (5).	No change. See Environmental Compliance Approval Conditions 5 (5), 14 (2), 14 (3), and 14 (5).
69	**Daily Record Keeping** **EA 15(1)** The proponent shall maintain a written daily log which shall include the following information: (a) Date; (b) Types, quantities and source of non-hazardous municipal solid waste received; (c) Quantity of unprocessed, processed and residual non-hazardous municipal solid waste on the site; (d) Quantities and destination of each type of residual material shipped from the site; (e) the record of daily site inspections required to be maintained by condition	EA 15 (1)	No change. See ECA Conditions 5 (5), 14 (3) and 14 (5).	No change. See ECA Conditions 5 (5), 14 (3) and 14 (5).
70	EA 15(1) (f) A record of any spills or process upsets at the site, the nature of the spill or process upset and the action taken for the clean up or correction of the spill or process upset, the time and date of the spill or process upset, and for the spills, the time that the ministry and other persons were notified of the spill pursuant to the reporting requirement of the Environmental Protection Act; (g) A record of any waste that was refused at the site, including: amounts reason for refusal and actions taken; and, h) The name and signature of the person completing the report.	EA 15 (1)	No change. See ECA Conditions 5 (5), 14 (3) and 14 (5).	No change. See ECA Conditions 5 (5), 14 (3) and 14 (5).
71	**EA 15(2)** The proponent shall retain either on site or in another location approved by the District Manager, a copy of the daily log book and any associated documentation	EA 15(2)	No change. See Environmental Compliance Approval Conditions 5 (5), 14 (3), and 14 (5).	No change. See Environmental Compliance Approval Conditions 5 (5), 14 (3), and 14 (5).
72	**EA 15(3)** The proponent shall make the daily log book and any associated documentation available to the ministry or its designate in a timely manner when requested to do so by the ministry.	EA 15(3)	No change. See ECA Condition 14(1).	No change. See ECA Condition 14(1).
73	**Third Party Audits** **EA 16(1)** The proponent shall retain the services of a Qualified, Independent Professional Engineer to carry out an independent audit of the undertaking.	EA 16(1)	Third Party Audit Report - Operations Year 2023 (April 2024) Third Party Audit Report - Operations Year 2023 Submission Letter (April 2024) MECP Response to Audit Report for 2023 Operating Year (April 2025)	Third Party Audit Report - Operations Year 2024 (April 2025) Third Party Audit Report - Operations Year 2024 Submission Letter (April 2025) MECP Response to Audit Report for 2024 Operating Year (March 2026)
74	**EA 16(2)** Within six months from the date of approval or other such date as agreed to in writing by the Regional Director, the proponent shall submit to the Director and the Regional Director, the name of the Qualified, Independent Professional Engineer and the name of the company where he/she is employed.	EA 16(2)	No change. Completed in 2011.	No change. Completed in 2011.
75	**EA 16(3)** The proponent shall submit an audit plan to the satisfaction of the Regional Director that sets out the timing of and frequency for the audits, as well as the manner in which the audits are to be carried out.	EA 16(3)	No change.	No change.
76	**EA 16(4)** The audit shall include, at a minimum, the following: a) A detailed walkthrough of the entire site; b) A review of all operations used in connection with the undertaking; and, c) A detailed review of all records required to be kept by this Notice of Approval or under any other ministry approvals for the undertaking. d) The proponent shall obtain from the Qualified, Independent Professional Engineer, a written report of the audit prepared and signed by the Qualified, Independent Professional Engineer that summarizes the results of the audit.	EA 16(4)	Refer to ECA condition 15 (2) and Appendix B of the DYEC Third Party Audit Report for the 2023 Reporting year.	Refer to ECA condition 15 (2) and Appendix B of the DYEC Third Party Audit Report for the 2024 Reporting year.
77	**EA 16(5)** The proponent shall submit the written report summarizing the result of the audit to the Regional Director no later than 10 business days following the completion of the audit.	EA 16(5)	See item 73.	See item 73.
78	**EA 16(6)** The proponent shall retain either on site or in another location approved by the Regional Director, a copy of the written audit report and any associated documentation.	EA 16(6)	See item 73.	See item 73.

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
79	**EA 16(7)** The proponent shall make the written audit report and any associated documentation available to the ministry or its designate in a timely manner when requested to do so by the ministry.	EA 16(7)	See item 73 and Third Party Audit Report - Operations Year 2023 Submission Letter dated April 30, 2024.	See item 73 and Third Party Audit Report - Operations Year 2024 Submission Letter dated April 30, 2025.
80	**EA 16(8)** The proponent shall post the written audit report and any associated documentation available for the undertaking following submission of the report to the ministry	EA 16(8)	See item 79.	See item 79.
81	**Spill Contingency and Emergency Plan** **EA 17(1)** The proponent shall prepare and implement a spill contingency and emergency response plan. **17(2)** The proponent shall submit to the director, the Spill Contingency and Emergency Response Plan a minimum of 60 days prior to the receipt of non-hazardous municipal solid waste a the site or such other date as agreed to in writing by the Director	EA 17 (1) & EA 17(2)	No change. Completed in 2014.	No change. Completed in 2014.
82	**EA 17(3)** The Spill Contingency and Emergency Response Plan shall include, but is not limited to: a) Emergency response procedures , including notification procedures in case of a spill, fires, explosions or other disruptions to the operations of the facility; b) Cell and business phone numbers and work locations for all person(s) responsible for the management of the site; c) Emergency phone numbers for the local ministry office, the ministry's sills action centre, and the local Fire Department; d) Measures to prevent spills, fires and explosions; e) Procedures for use in the event of a fire;	EA 17(3)	See item 81.	See item 81.
83	**EA 17(3)** f) Details regarding equipment for spill clean-up and all control and safety devices; g) Shut down procedures for all operations associated with the undertaking including alternative waste disposal site locations; h) Maintenance and testing program for spill clean up equipment and fire fighting equipment i) Training for site operations and emergency response personnel; and j) A plan, identifying the location and nature of wastes on site.	EA 17(3)	See item 81.	See item 81.
84	**EA 17(4)** The proponent shall provide the Spill Contingency and Emergency Response Plan to the District Manager, the local Municipality of Clarington and the local Municipality of Clarington Fire Department a minimum of 30 days prior to the initial receipt of non-hazardous municipal solid waste at the site or such other date as agreed to in writing by the Director.	EA 17(4)	Per the Revised Spill Contingency and Emergency Response Plan submission letter to MECP dated January 26, 2024, the revised Plan was submitted to the Municipality of Clarington and Clarington Emergency and Fire Services for comments. Revision #2 is currently available on the DYEC website.	Per the Revised Spill Contingency and Emergency Response Plan submission letter to MECP dated January 26, 2024, the revised Plan was submitted to the Municipality of Clarington and Clarington Emergency and Fire Services for comments. Revision #2 is currently available on the DYEC website.
85	**EA 17(5)** The proponent shall take all necessary steps to contain and clean up a spill on the site. A spill or upset shall be reported immediately to the ministry's Spills Action Centre at (416) 325-3000 or 1-800-268-6060.	EA 17(5)	The 2024 Site spill log identified 9 spills associated with site operations (e.g. hydraulic oil, lime, diesel, hydraulic cylinder leaks, carbon, fly ash). There were no reportable spills documented in 2024. Facility staff note that spills in excess of 100 L are reported or if there is a discharge to the natural environment.	The 2025 Site spill log identified 4 spills associated with site operations (e.g. gearbox oil, lime, diesel, hydraulic oil, and smoke). There were no reportable spills documented in 2025. Facility staff note that spills in excess of 100 L are reported or if there is a discharge to the natural environment.
86	**Odour Management and Mitigation** **EA 18(1)** The proponent shall prepare, in consultation with the ministry's Central Region Office and to the satisfaction of the Regional Director, and implement an odour management and Mitigation Plan for the undertaking. **18(2)** The Proponent shall prepare and submit the Odour Management and Mitigation Monitoring reports annually to the Regional Director with the first report submitted beginning six months following the initial receipt of non-hazardous municipal solid waste at the site or such other date as agreed to in writing by the Regional Director.	EA 18 (1) & 18 (2)	18(1) No change, completed in 2015. 18(2) 2024 Odour Management, Mitigation Monitoring Report, Reworld (November 2024) 2024 Odour Management, Mitigation Monitoring Report Submission Letter (November 25, 2024) No MECP review of 2024 Odour Management, Mitigation Monitoring Report was available at the time of the audit	18(1) No change, completed in 2015. 18(2) 2025 Odour Management, Mitigation Monitoring Report, Reworld (November 2025) 2025 Odour Management, Mitigation Monitoring Report Submission Letter (November 26, 2025) No MECP review of 2025 Odour Management, Mitigation Monitoring Report was available at the time of the audit
87	**EA 18(3)** The Odour Management and Mitigation Plan shall include at a minimum: a) Standard operating and shut down procedures; b) Maintenance schedules; c) Ongoing monitoring for and reporting of odour; d) Corrective action measures and other best management practices for ongoing odour control and for potential operational malfunctions; e) A schedule for odour testing at sensitive receptors; and, f) A section that specifically addresses odour control measures should operation of the undertaking be disrupted or cease.	EA 18(3)	No change. Completed in 2015.	No change. Completed in 2015.

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
88	**EA 18(4)** The proponent shall prepare and submit the Odour Management and Mitigation Monitoring Reports annually to the Regional Director with the first report submitted beginning six months following the initial receipt of non-hazardous municipal solid waste at the site or such other date as agreed to in writing by the Regional Director.	EA 18(4)	2024 Odour Management, Mitigation Monitoring Report, Reworld (November 2024) 2024 Odour Management, Mitigation Monitoring Report Submission Letter (November 25, 2024)	2025 Odour Management, Mitigation Monitoring Report, Reworld (November 2025) 2025 Odour Management, Mitigation Monitoring Report Submission Letter (November 26, 2025)
89	**EA 18(5)** The Odour Management and Mitigation Monitoring Reports shall be submitted every 12 months from the date of the submission of the first report or until such time as the Regional Director notifies the proponent in writing that the odour management and Mitigation Monitoring Reports are no longer required. **EA 18(6)** The Proponent shall post the Odour Management and Mitigation Monitoring Reports on the proponent's web site for the undertaking following submission of the reports to the Regional Director.	EA 18(5) EA 18(6)	See item 88.	See item 88.
90	**Noise Monitoring and Reporting** **EA 19(1)** The proponent shall prepare, and implement a Noise Monitoring and Reporting Plan for the undertaking.	EA 19(1)	No change. DYEC Noise Monitoring and Reporting Plan, Golder (Initial issue September 2011, Revised June 2017) available on DYEC website.	No change. DYEC Noise Monitoring and Reporting Plan, Golder (Initial issue September 2011, Revised June 2017) available on DYEC website.
91	**EA 19(2)** The proponent shall submit the Noise Monitoring and Reporting Plan to the Director a minimum of 90 days prior to the start of construction or such other date as agreed to in writing by the Director.	EA 19(2)	No change. Completed in 2011.	No change. Completed in 2011.
92	**EA 19(3)** The Noise Monitoring and Reporting Plan shall include a protocol to ensure that the noise emissions from the facility comply with the limits set out in the Ministry of the Environment's Publication NPC-205 "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October 1995, as amended from time to time.	EA 19(3)	No change. Completed in 2011.	No change. Completed in 2011.
93	**EA 19(4)** The proponent shall post the Noise Monitoring and Reporting Plan and on the proponent's web site for the undertaking following submission of the plan to the Director.	EA 19(4)	No change. Available on the DYEC website.	No change. Available on the DYEC website.
94	**Groundwater and Surface Water Monitoring and Reporting** **EA 20(1)** Prior to the start of construction, the proponent shall identify any areas where the undertaking may affect groundwater or surface water. For those areas, the proponent shall prepare and implement, in consultation with the ministries Central Region Office and to the satisfaction of the Regional Director, a Groundwater and Surface Water Monitoring Plan.	EA 20(1)	No change. As noted the MECP approved (May 7, 2019) approved a reduction in groundwater sampling frequency from three times per year to once per year.	No change. As noted the MECP approved (May 7, 2019) approved a reduction in groundwater sampling frequency from three times per year to once per year.
95	**EA 20(2)** The proponent shall provide the Groundwater and Surface Water Monitoring Plan to other any government agencies for review and comment, as may be appropriate.	EA 20(2)	Facility Staff indicated that there were no requests for the Groundwater and Surface Water Monitoring Plan or Associated results by other government agencies in 2024.	Facility Staff indicated that there were no requests for the Groundwater and Surface Water Monitoring Plan or Associated results by other government agencies in 2025.
96	**EA 20(3)** The Groundwater and Surface Water Monitoring Plan shall include at a minimum: a) A groundwater and surface water monitoring program; b) The proposed start date and frequency of groundwater and surface water monitoring; c) The contaminants that shall be monitored as part of the groundwater and surface water monitoring program; and, d) At least one meeting each year between the proponent and the Regional Director to discuss the plan, the results of the monitoring program and any changes that are required to be made to plan by the Regional Director.	EA 20(3)	(a - c) DYEC Groundwater and Surface Water Monitoring Plan, Stantec (September, 2011) available on DYEC website. (d) Annual meetings are conducted with the Region, Reworld and the MECP.	(a - c) DYEC Groundwater and Surface Water Monitoring Plan, Stantec (September, 2011) available on DYEC website. (d) Annual meetings are conducted with the Region, Reworld and the MECP.
97	**EA 20(4)** The proponent shall submit the Groundwater and Surface Water Monitoring Plan to the Regional Director a minimum of 90 days prior to the start of construction or such other date as agreed to in writing by the Regional Director.	EA 20(4)	No change. Refer to Item 94.	No change. Refer to Item 94.
98	**EA 20(5)** The Regional Director may require changes to be made to the Groundwater and Surface Water Monitoring Plan and the proponent shall implement the plan in accordance with the required changes.	EA 20(5)	No change. Refer to Item 94.	No change. Refer to Item 94.
99	**Groundwater and Surface Water Monitoring and Reporting** **EA 20(6)** The groundwater and surface water monitoring program shall commence prior to the receipt of non-hazardous municipal solid waste at the site or such other time as agreed to in writing by the Regional Director and shall continue until such time as the Regional Director notifies the proponent in writing that the groundwater and surface water monitoring program is no longer required.	EA 20 (6)	2023 Groundwater and Surface Water Annual Report, RWDI (April 18, 2024) available on DYEC website. 2024 report not available during site audit. See item 96.	2024 Groundwater and Surface Water Annual Report, RWDI (April 30, 2025) available on DYEC website. 2025 report not available during site audit. See item 96.
100	**EA 20(7)** Thirty days after waste is first received on site, the proponent shall prepare and submit to the Director and Regional Director, a report containing all of the results of the groundwater and surface water monitoring program.	EA 20 (7)	No change in 2024.	No change in 2025.

Table C2
Environmental Assessment Approval (EA) Audit Table

Auditor Checklist Item	Condition	Conditions from Environmental Assessment	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
101	**EA 20(8)** The proponent shall prepare and submit to the Director and Regional Director an annual report containing the results of the groundwater and surface water monitoring program. The first report shall be submitted 12 months from the start of the monitoring program and every year thereafter	EA 20 (8)	2024 Groundwater and Surface Water Annual Report not available during audit. 2023 Groundwater and Surface Water Annual Report, RWDI (April 18, 2024) available on DYEC website.	2025 Groundwater and Surface Water Annual Report not available during audit. 2024 Groundwater and Surface Water Annual Report, RWDI (April 30, 2025) available on DYEC website.
102	**EA 20(9)** The proponent shall prepared and submit to the director and Regional Director, a reporting containing the results of the groundwater and surface water monitoring program within 30 days of any of the following events: (a) A spill occurs on site; (b) A fire or explosion occurs on site; (c) A process upset; or (d) Any disruption to normal operations that may directly or indirectly have an impact on groundwater or surface water.	EA 20 (9)	See Item 85 and 99. No occurrences of conditions a-d in 2024.	See Item 85 and 99. No occurrences of conditions a-d in 2025.
103	**EA 20(10)** The proponent shall post the Groundwater and Surface Water Monitoring plan and all reports required by this condition on the proponent's web site for the undertaking following submission of the plan and reports to the ministry.	EA 20 (10)	2023 Groundwater and Surface Water Annual Report, RWDI (April 18, 2024) available on DYEC website. 2024 Groundwater and Surface Water Annual Report has not been finalized or posted on the DYEC website at the time of the audit.	2024 Groundwater and Surface Water Annual Report, RWDI (April 30, 2025) available on DYEC website. 2025 Groundwater and Surface Water Annual Report has not been finalized or posted on the DYEC website at the time of the audit.
104	**Types of Waste and Service Area** **EA 21(1)** Only non-hazardous municipal solid waste from municipal collection within the jurisdictional boundaries of the Regional Municipality of Durham and the Regional Municipality of York may be accepted at this site.	EA 21 (1)	Refer to ECA Conditions 2 (1), 2 (2), 2 (3). Only non-hazardous waste from within the jurisdictional boundaries of the Regional Municipality of Durham and the Regional Municipality of York was processed in 2024, as stated in the 2024 Annual Operations Report.	Refer to ECA Conditions 2 (1), 2 (2), 2 (3). Only non-hazardous waste from within the jurisdictional boundaries of the Regional Municipality of Durham and the Regional Municipality of York was processed in 2025, as stated in the 2025 Annual Operations Report.
105	**EA 21(2)** Materials which have been source separated for the purposes of diversion shall not be accepted at this site. This prohibition does not apply to the non-recyclable residual waste remaining after the separation of the recyclable materials from the non-recyclable materials at the materials recycling faculty or other processing facility.	EA 21 (2)	No change.	No change.
106	**EA 21(3)** The proponent shall ensure that all incoming waste is inspected prior to being accepted at the site to ensure that only non-hazardous municipal solid waste is being accepted.	EA 21 (3)	No change.	No change.
107	**EA 21(4)** If any materials other than non-hazardous municipal solid waste are found during inspection or operation, the proponent shall ensure that management and disposal of the material is consistent with ministry guidelines and legislation.	EA 21 (4)	No change.	No change.
108	**Amount of Waste** **EA 22(1)** The maximum amount of non-hazardous municipal solid waste that may be processed at the site is 140,000 tonnes per year.	EA 22(1)	The quantity of waste processed in the Boilers during 2024 was 140,000 tonnes as stated in the 2024 Annual Operations Report.	The quantity of waste processed in the Boilers during 2025 was 140,000 tonnes as stated in Section 2.3 of the 2025 Annual Operations Report.
109	**Notice of the Date Waste First Reviewed** **EA 23(1)** Within 15 days of the receipt of the first shipment of waste on site, the proponent shall give the Director and Regional Director written notice that the waste has been received.	EA 23 (1)	No change. Letter to MECP on February 10, 2015, waste was first received February 9, 2015.	No change. Letter to MECP on February 10, 2015, waste was first received February 9, 2015.
110	**Construction and Operation Contracts** **EA 24(1)** In carrying out the undertaking, the proponent shall require that its contractors, subcontractors and employees: a) fulfil the commitments made by the proponent in the environmental assessment process, including those made in the environmental assessment and in the proponent's responses to comments received during the environmental assessment comment periods; b) meet applicable regulatory standards, regarding the construction and operation of the undertaking; c) obtain any necessary approvals, permits or licenses; and, d) have the appropriate training to perform the requirements of their position.	EA 24 (1)	No change.	No change.
111	**Amending procedures** **EA 25(1)** Prior to implementing any proposed changes to the undertaking, the proponent shall determine what Environmental Assessment Act requirements are applicable to the proposed changes and shall fulfill those Environmental Assessment Act requirements.	EA 25 (1)	N/A - no amendments	N/A - no amendments

Appendix D
Site Walkthrough Photos

Photo 1: View of signage at access road to the Scale House.

Photo 2: View of signage at access gate to Site, southwest corner of Site.

Photo 3: View of partially obstructed signage near Visitor Centre.

Photo 4: View of trees planted for visual screening.

Photo 5: View of eastern storm management pond and associated spill kit.

Photo 6: View of western storm management pond.

Photo 7: View of windblown litter near western storm management pond.

Photo 8: View of debris within the ammonia tank secondary containment.

Photo 9: View of debris within the ammonia tank secondary containment.

Photo 10: View of sea cans south of the Grizzly Building.

Photo 11: View of contractor waste stored outside near the wastewater settling basin, north of the Residue Building.

Photo 12: View of compressed gas cylinders south of the Grizzly Building.

Photo 13: View of contractor materials waste stored outside, north of the Residue Building.

Photo 14: View of ajar eastern Tipping Building person door.

Photo 15: View of where the compressed gas cylinders are stored outside the Tipping Floor (cage had been moved to be cleaned).

Photo 16: View of the Cement and Pozzolan silos.

Photo 17: View of damaged door in the Grizzly Building.

Photo 18: View of ruts near the Visitor Centre.

Photo 19: View of ruts north the Fire Pump House.

Photo 20: View of Scale House attendant vehicle parked over cross hatched area.

Photo 21: View of Scale House attendant vehicle parked over cross hatched area and obstructed sign.

Photo 22: View of a damaged sign north of the Tipping Building.

Photo 23: View of pedestrian gate latch near the Visitor Centre.

Photo 24: View of a cordoned off area in the Boiler Building.

Photo 25: View of riddlings observed on the floor of the Grizzly Building

Photo 26: View of riddlings observed on the floor of the Grizzly Building.

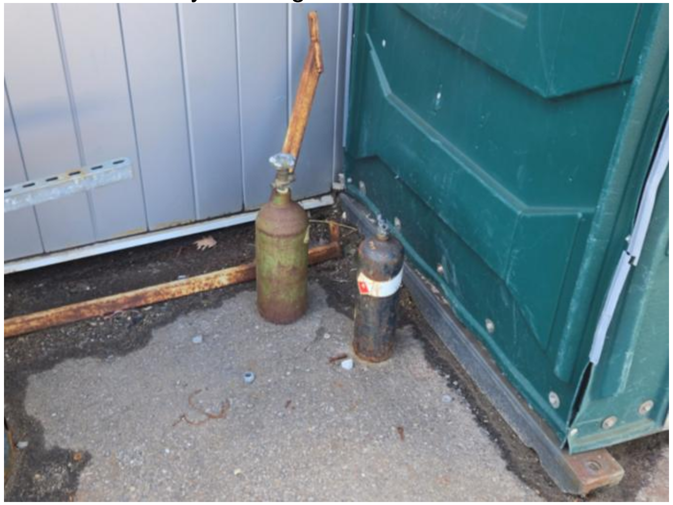

Photo 27: View of gas cylinders outside of Turbine Hall.

Photo 28: View of a compressed air cylinders stored on dollies with the Boiler Building.

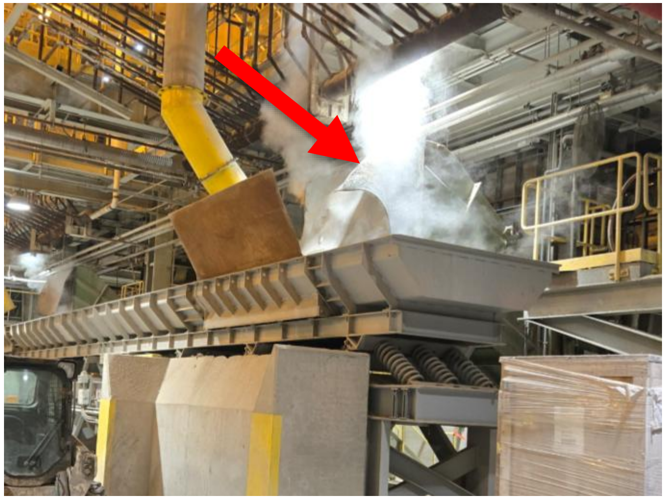

Photo 29: View of damaged rubber curtain within the Boiler Building.

Photo 30: View of grease pails without secondary containment within the Boiler Building.

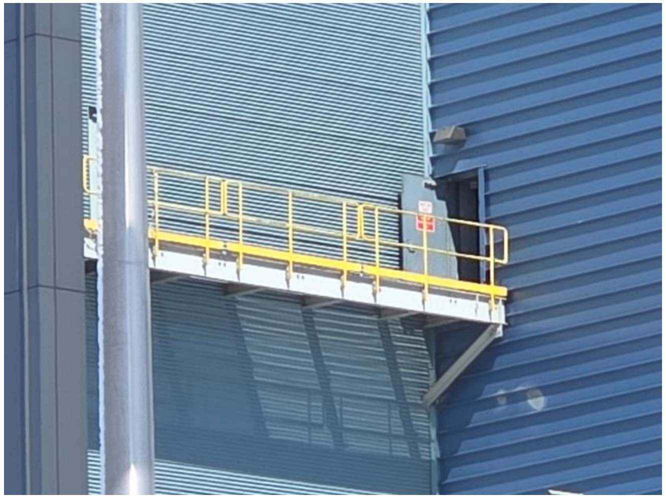

Photo 31: View of Boiler Building door observed to be ajar.

Photo 32: View of the wastewater settling basin.

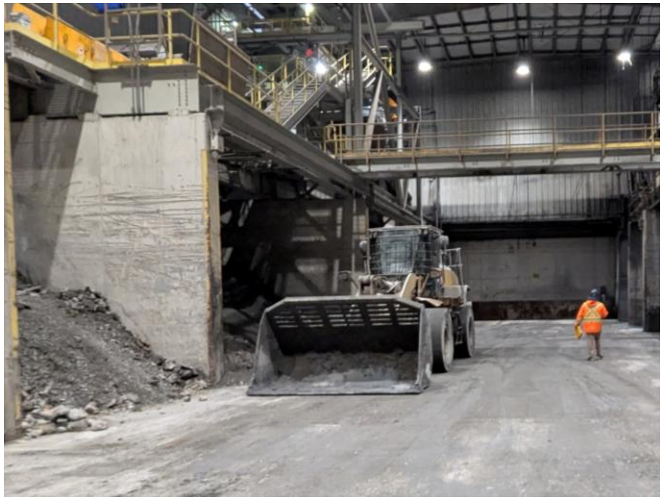

Photo 33: View of loader in the Residue Building.

Photo 34: View of monitoring wells in good condition near the Diesel Generator.

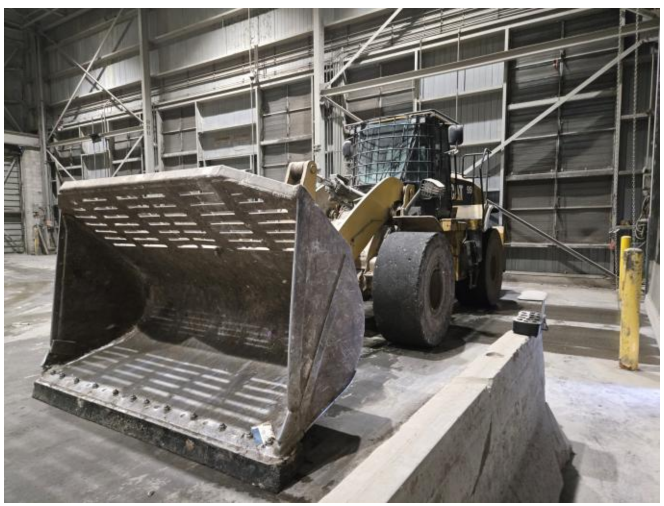

Photo 35: View of loader in the Tipping Building.

Photo 36: View of the diesel storage tank, north of the Residue Building.

Appendix E
Documents Available on the Project Website

Appendix E
Documents Available on the Project Website

Item #	Confirmed	DOCUMENT REQUIRED	REFERENCE DOCUMENT	SPECIFIC CONDITION/SECTION	DETAILED CONDITION/SECTION	COMMENTS	Web Link	Web Link - to specific PDF
Web 1	✓	Ambient Air Monitoring and Reporting Plan & Reports	EA	11.9	The proponent shall post the Ambient Air Monitoring and Reporting Plan and the results of the ambient air monitoring program on the proponent's web site for the undertaking upon submission of the plan or results of the program to the ministry.	Also required by CofA Condition 7. (4) (c).	https://www.durhamyorkwaste.ca/en/environmental-monitoring/ambient-air.aspx	https://www.durhamyorkwaste.ca/en/environmental-monitoring/ambient-air.aspx#2025-Ambient-Air-Reports
W 2	✓	Ambient Air Monitoring and Reporting Plan & Reports	CofA	7. (4) (c)	The Regions shall post the Ambient Air Monitoring and Reporting Plan and the results of the Ambient Air Monitoring program on the Owner's web site for the Facility in accordance with the requirements of the EA Approval and Condition 15.	Also required by EA Condition 11.9		
W 3	✓	Complaint Protocol	EA	7.4.c	Information on the Complaint Protocol required by Condition 6 of this Notice of Approval.	Complaint Protocol is also referenced in EA Conditions 6.2 and 6.3.	https://www.durhamyorkwaste.ca/en/operations-documents/complaint-inquiry-protocol-and-logs.aspx?_mid_=1057#2024	https://www.durhamyorkwaste.ca/en/operations-documents/resources/Documents/EFW_Complaint_Protocol.pdf
W 4	✓	Complaint Protocol	EA	6.2	The Complaint Protocol shall be provided to the advisory committee for review prior to submission to the Director.	Required to be posted based on EA Condition 7.4.c, but otherwise does not specifically state that the plan must be posted the the website. Also referenced in EA Condition 6.3.		
W 5	✓	Complaint Protocol	EA	6.3	The proponent shall submit the Complaint Protocol to the Director within one year from the date of approval or a minimum of 60 days prior to the start of construction, whichever is earlier.	Required to be posted based on EA Condition 7.4.c, but otherwise does not specifically state that the plan must be posted the the website. Also referenced in EA Condition 6.2.		
W 6	✓	Compliance Monitoring Program	EA	4.1	The proponent shall prepare and submit to the Director a Compliance Monitoring Program outlining how it will comply with conditions in the Notice of Approval and other commitments made in the environmental assessment.	Required to be posted based on EA Condition 7.4, but otherwise does not specifically state that the plan must be posted the the website	https://www.durhamyorkwaste.ca/en/environmental-monitoring/compliance-monitoring-program-and-reports.aspx#Compliance-Monitoring-Program	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/ComplianceMonitoringProgramandReports/Compliance_Monitoring_Program.pdf
W 7	✓	Compliance Reports	EA	5.4	The proponent shall submit annual Compliance Reports until all conditions in this Notice of Approval and the commitments in the environmental assessment are satisfied.	Required to be posted based on EA Condition 7.4, but otherwise does not specifically state that the plan must be posted the the website. Compliance reports are also referenced in EA Condition 8.2.d	https://www.durhamyorkwaste.ca/en/environmental-monitoring/compliance-monitoring-program-and-reports.aspx#Compliance-Monitoring-Reports	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/ComplianceMonitoringProgramandReports/2025/20251103_RPT_2025_DYEC_Annual_Compliance_RFS_ACC1.pdf
W 8	✓	Compliance Reports	EA	8.2.d	Preparing an annual report about the advisory committee's activities to be submitted as part of the Compliance Reports required by Condition 5 of this Notice of Approval.	Required to be posted based on EA Condition 7.4, but otherwise does not specifically state that the plan must be posted the the website. Compliance reports are also referenced in EA Condition 5.4		
W 9	✓	Groundwater and Surface Water Monitoring Plan	CofA	16. (1) (g)	Groundwater and Surface Water Monitoring and Reporting Plan, prepared in accordance with the requirements of the EA Approval.	Also required by CofA Condition 7. (14) (c) and EA Condition 20.1.	https://www.durhamyorkwaste.ca/en/environmental-monitoring/groundwater-and-surface-water.aspx	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/GroundwaterandSurfaceWater/2024/20250430_RPT_DYEC_2024_Annual%20GWSW.pdf
W 10	✓	Groundwater and Surface Water Monitoring Plan & Reports	EA	20.10.	Prior to the start of construction, the proponent shall identify any areas where the undertaking may affect groundwater or surface water. For those areas, the proponent shall prepare and implement, in consultation with the ministry's Central Region Office and to the satisfaction of the Regional Director, a Groundwater and Surface Water Monitoring Plan.	Also required by CofA Conditions 7. (14) (c) and 16. (1) (g).		
W 11	✓	Groundwater and Surface Water Monitoring Plan & Reports	CofA	7. (14) (c)	The Regions shall post the Groundwater and Surface Water Monitoring Plan and the results of the Groundwater and Surface Water Monitoring program on the Owner's web site for the Facility in accordance with the requirements of the EA Approval and Condition 15.	Also required by CofA Condition 16. (1) (g) and EA Condition 20.1.		
W 12	✓	Multiple	EA	7.4	The proponent shall give notice of and provide information about the undertaking to interested members of the public and Aboriginal communities through an internet web site and by other means. Such information shall include:	This condition requires posting of multiple documents (no specific documents listed as part of this condition).	https://www.durhamyorkwaste.ca/en/index.aspx	
W 13	✓	Multiple	EA	7.4.a	Activities that are part of the undertaking, including monitoring activities;	This condition requires posting of multiple document (no specific documents listed as part of this condition).		
W 14	✓	Multiple	EA	7.4.b	Reports and records related to the undertaking that are required to be submitted under this Notice of Approval or under any other ministry approvals that apply to the undertaking; and,	This condition requires posting of multiple documents (no specific documents listed as part of this condition).		
W 15	✓	Multiple	CofA	16. (1)	The Owner shall, at all times, maintain documentation that describes the current operations of the Facility. The Owner shall post the documentation at the website for the undertaking and during regular business hours, the Owner shall make the following documents available for inspection at the Site by any interested member of the public, upon submission to the Ministry for review:	This condition does not specifically state which documents shall be posted to website, but interpretation suggests the documents outlined in CofA Conditions 16. (1) (a)-(g). Note: EA Conditions 16. (1) (a)-(c) are not applicable to the construction phase.		
W 16	✓	Noise Monitoring and Reporting Plan	EA	19.4	The proponent shall post the Noise Monitoring and Reporting Plan and on the proponent's web site for the undertaking following submission of the plan to the Director.	Also required by CofA Condition 16. (1) (f)	https://www.durhamyorkwaste.ca/en/environmental-monitoring/noise.aspx#Reports	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/Noise/2016_Acoustic_Audit_Report.pdf
W 17	✓	Noise Monitoring and Reporting Plan	CofA	16. (1) (f)	Noise Monitoring and Reporting Plan, prepared in accordance with the requirements of the EA Approval; and	Also required by EA Condition 19.4		
W 18	✓	Odour Management and Mitigation Plan	EA	18.2	The proponent shall submit the Odour Management and Mitigation Plan to the Regional Director a minimum of six months prior to the start of construction or at such other time as agreed to in writing by the Regional Director.	Required to be posted based on EA Condition 7.4, but otherwise does not specifically state that the plan must be posted the the website. Also required by CofA Condition 16. (1) (e).	https://www.durhamyorkwaste.ca/en/environmental-monitoring/odour.aspx#Reports	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/Odour/2025%20Odour%20Monitoring/20251126_RPT_DYEC_OMMMR_ACC.pdf

Appendix E
Documents Available on the Project Website

Item #	Confirmed	DOCUMENT REQUIRED	REFERENCE DOCUMENT	SPECIFIC CONDITION/SECTION	DETAILED CONDITION/SECTION	COMMENTS	Web Link	Web Link - to specific PDF
W 19	✓	Odour Management and Mitigation Plan	CofA	16. (1) (e)	Odour Management and Mitigation Plan, prepared in accordance with the requirements of the EA Approval;	Also required by EA Condition 18.2	https://www.durhamyorkwaste.ca/en/environmental-monitoring/odour.aspx#Reports	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/Odour/2025%20Odour%20Monitoring/20251126_RPT_DYEC_OMMMR_ACC.pdf
W 20	✓	Terms of Refernce for the Advisory Committee (EFWAC)	EA	8.11	The proponent shall submit the advisory committee's Terms of Reference to the Director and Regional Director.	Required to be posted based on EA Condition 7.4, but otherwise does not specifically state that the plan must be posted the the website.	https://calendar.durhamyorkwaste.ca/meetings/	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/EFWAC_TermsOfReference.pdf
W 21	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Waste Diversion Monitoring Plan	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#Plans	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/20111021%20Durham%20Region%20Waste%20Diversion%20Report%202010%20(Letter)_ACC.pdf
W 22	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2024	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2024	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2024%20Waste%20Diversion%20Reports/20251103_RPT_2024_Durham_Waste_Diversion_rfs_ACC.pdf
W 23	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2023	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2023	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2023%20Waste%20Diversion%20Reports/2023_RPT_Region_of_Durham_Annual_Waste_Management_ACC.pdf
W 24	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2022	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2022	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2022%20Waste%20Diversion%20Reports/20231031_RPT_Durham_2022_Annual_Waste_Diversion_ACC_RFS.pdf
W 25	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2021	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2021	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2021%20Waste%20Diversion%20Reports/20221017_RPT_2022_Durham_Annual_Waste_Diversion_rfs_ACC.pdf
W 26	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2020	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2020	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2020%20Waste%20Diversion%20Reports/20211027_RPT_Durham-Region_DYEC_2020_Annual_Waste_Diversion_Report_rfs.pdf
W 27	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2019	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2019	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2019%20Waste%20Diversion%20Reports/20200930_RPT_2019_Durham_Annual_Waste_Diversion_ACC_RFS.pdf
W 28	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2018	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2018	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/20191031_RPT_DYEC_Durham_Region_2018_Annual_Waste_Diversion_Report_RFS.pdf
W 29	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2017	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2017	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/20181102_RPT_DYEC_Durham_Region_Waste_Diversion_Report_2017.pdf
W 30	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2016	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2016	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/20171103_Durham_Region_2016_Annual_Waste_Diversion_RPT.pdf
W 31	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2015	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2015	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2015_DurhamRegion_WasteDiversionReport.pdf
W 32	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2014	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2014	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2014_Durham_Region_Waste_Diversion_Report.pdf
W 33	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2013	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2013	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2013_Durham_Region_Waste_Diversion_Report.pdf
W 34	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2012	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2012	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2012_Durham_Region_Waste_Diversion_Report.pdf
W 35	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2011	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2011	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2011_Durham_Region_Waste_Diversion_Report.pdf
W 36	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	Durham Region Annual Report 2010	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2010	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2010_Durham_Region_Waste_Diversion_Report.pdf

Appendix E
Documents Available on the Project Website

Item #	Confirmed	DOCUMENT REQUIRED	REFERENCE DOCUMENT	SPECIFIC CONDITION/SECTION	DETAILED CONDITION/SECTION	COMMENTS	Web Link	Web Link - to specific PDF
W 37	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2024	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2024	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2024%20Waste%20Diversion%20Reports/20251103_RPT_2024_York_AWMR_ACC.pdf
W 38	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2023	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2023	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2023%20Waste%20Diversion%20Reports/2023_RPT_York_Region_Annual_Waste_Management_ACC.pdf
W 39	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2022	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2022	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2022%20Waste%20Diversion%20Reports/RPT_2022_York%20Region%20Annual_Waste_Management_ACC.pdf
W 40	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2021	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2021	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2021%20Waste%20Diversion%20Reports/20221025_RPT_2021_York_Waste-Diversion_ACC_rfs.pdf
W 41	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2020	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2020	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2020%20Waste%20Diversion%20Reports/20211012_RPT_York-Region_DYEC_2020_Annual_Waste_Diversion_Report.pdf
W 42	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2019	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2019	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2019%20Waste%20Diversion%20Reports/20201030_RPT_2019_York_Annual_Waste_Diversion_Report_ACC.pdf
W 43	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2018	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2018	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2018_RPT_York_Region_Waste_Diversion_-ACC.pdf
W 44	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2017	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2017	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2017_York_Region_Waste_Diversion_RPT.pdf
W 45	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2016	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2016	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/York_Diversion_Report_2016_FINAL.PDF
W 46	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2015	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2015	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2015_YorkRegion_WasteDiversionReport.pdf
W 47	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2014	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2014	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2014_York_Region_Waste_Diversion_Report.pdf
W 48	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2013	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2013	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2013_York_Region_Waste_Diversion_Report.pdf
W 49	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2012	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2012	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2012_York_Region_Waste_Diversion_Report.pdf
W 50	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2011	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2011	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2011_York_Region_Waste_Diversion_Report.pdf
W 51	✓	Waste Diversion Program Monitoring Plan & Annual Reports	EA	10.5	The proponent shall post the Waste Diversion Program Monitoring Plan and the annual reports required on the proponent's web site for the undertaking.	York Region Annual Report 2010	https://www.durhamyorkwaste.ca/en/education-and-resources/waste-plans.aspx#2010	https://www.durhamyorkwaste.ca/en/education-and-resources/resources/Documents/2010_York_Region_Waste_Diversion_Report.pdf
W 52	✓	Continuous Air Emissions Monitoring	EA	12.8	The proponent shall post the reports of the air emissions monitoring systems on the proponent's web site for the undertaking	Emmisions data posted to DYEC website	https://apps.durham.ca/applications/works/DYEC/EmissionsData/EmissionsData.aspx	
W 53	✓	Odour Management and Mitigation Monitoring Reports	EA	18.6	The Proponent shall post the Odour Management and Mitigation Monitoring Reports on the proponent's web site for the undertaking following submission of the reports to the Regional Director.	2025 Odour Management and Mitigation Monitoring Report	https://www.durhamyorkwaste.ca/en/environmental-monitoring/odour.aspx#2025	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/Odour/2025%20Odour%20Monitoring/20251126_RPT_DYEC_OMMMR_ACC.pdf
W 54	✓	Third Party Audits	CofA	16.1(d)	Third party audit in accordance to EA (d) the most current Third Party Audit Report;	2025 Third Party Audit	https://www.durhamyorkwaste.ca/en/environmental-monitoring/third-party-independent-audits.aspx#2025	https://www.durhamyorkwaste.ca/en/environmental-monitoring/resources/Documents/ThirdPartyAudits/Third%20Party%20Audit%202025/20250430_RPT_2024_DYEC_Third_Party_Audit_ACC.pdf

Appendix F
Third Party Audit Legislative Review

Appendix F
DYEC Third Party Audit Legislative Review

Legislation	Application	Impact	Auditor Comments April 8, 2025	Auditor Comments April 7, 2026
National Pollutant Release Inventory (CEPA Section 46-53)	Canada's public inventory of pollutant releases, disposals and transfers	Land, water, air	2023 NPRI annual report submitted on May 30, 2024.	2024 NPRI annual report submitted on May 31, 2025.
O. Reg 1/17 Registrations under part II.2 of the act – Activities Requiring Assessment of Air Emissions	Environmental Protection Act	Air	O. Reg. 1/17 does not apply to the facility.	O. Reg. 1/17 does not apply to the facility.
O. Reg. 101/07: Waste Management Projects	Environmental Assessment - Waste Management Projects	Air, Land, Water	No change, this Regulation was revoked on February 22, 2024 (See: O. Reg. 50/24, s. 30)	No change, this Regulation was revoked on February 22, 2024 (See: O. Reg. 50/24, s. 30)
Environmental Protection Act, R.S.O. 1990, c. E.19	Section 9, 27, 53	All	Refer to Appendix C for the ECA checklist.	Refer to Appendix C for the ECA checklist.
O. Reg. 419/05: Air Pollution - Local Air Quality	Source test reporting	Air	Refer to Appendix C for the ECA checklist.	Refer to Appendix C for the ECA checklist.
O. Reg. 390/18: Greenhouse Gas Emissions: Quantification, Reporting and Verification	CO2e emission reporting	Air	2023 GHG annual reports were submitted on May 30, 2024.	2024 GHG annual reports were submitted on June 1, 2025.
O. Reg. 452/09: Greenhouse Gas Emissions Reporting	CO2e emission reporting	Air	This Regulation was revoked on August 1, 2018. (See: 390/18, s. 27)	This Regulation was revoked on August 1, 2018. (See: 390/18, s. 27)
R.R.O. 1990 Reg. 347 General Waste Management	General waste management (i.e. ash, hazardous waste)	Land, Water, Air	Facility Generator Numbers are ON7245228 (Facility) and ON9300391 (Tipping Floor). Hazardous wastes generated at the facility were removed from site by a licensed hauler (GFL 4100- 4MJLQJ, GFL A840849) to registered receiver (GFL A680301, A390323). Wastes removed from the feed waste (i.e., unacceptable wastes) were removed by A841604 and delivered to 6173-9UBLDJ (Photech). Bulky unprocessable items (nonhazardous) were removed by A840311and delivered to A680243J (Waste Management of Canada Corporation).	Facility Generator Numbers are ON7245228 (Facility) and ON9300391 (Tipping Floor). Hazardous wastes generated at the facility were removed from site by a licensed hauler (GFL A840849, 4100-4MJLQJ) to registered receiver (GFL A100140, A680301, A390323). Wastes removed from the feed waste (i.e., unacceptable wastes) were removed by A841604 and delivered to 6173-9UBLDJ (Photech). Bulky unprocessable items (nonhazardous) were removed by A840311and delivered to A680243J (Waste Management of Canada Corporation).
O. Reg. 463/10: Ozone Depleting Substances and Other Halocarbons	HVAC equipment - handled by Contractor	Air	Facility personnel obtain a copy of ODS technician licences.	Facility personnel obtain a copy of ODS technician licences.
O. Reg. 255/11: Applications for Environmental Compliance Approvals	New and amended Environmental Compliance Approvals	Land, Water, Air	O. Reg. 255/11 specifies the requirements of an ECA application. There were no ECA applications submitted during the audit period.	The facility applied to ammend their ECA to increase the annual waste processing capacity from 140,000 tonnes per year to 160,000 tonnes per year on September 19, 2025 (ECA Application Reference Number 1000367281) in accordance with O. Reg. 255/11.